Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

O.C.D.

Form C-104 Revised 1-1-89 110 V 2 4 1992 See Instructions at Bottom of Page

## DISTRICT.II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator. RAY WESTALL OPERATING INC. Address P.O. BOX 4 LOCO HILLS, NM 88255 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Dry Gas Recompletion Casinghead Gas Condensate X1 Change in Operator If change of operator give name and address of previous operator PETROLEUM LOCO HILLS, NM 88240 P.O. BOX 6 GRSJ II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State, Federal or Fee 0058709 SHUGART (Y.SSR.Q.G) TAYLOR UNIT Location Feet From The NORTH Line and 1980 : 660 Unit Letter . County , NMPM, EDDY Range 31E Township 18S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X NORTH FREEMAN, ARTESIA, NM 88210 NAVAJO REFINGIN CO. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Rge. Unit Twp. Is gas actually connected? If well produces oil or liquids, Sec. give location of tanks. 31E | 18S | NO 12 l N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET SACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size **Tubing Pressure** Actual Prod. During Test Oil - Bhle Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above and complete to the best of my knowledge and belief. Date Approved NOV 3 0 1992 Signature By: ORIGINAL SIGNED BY PRESIDENT RAY MIKE WILLIAMS Printed Name Title\_ SUPERVISOR, DISTRICT IT 1992 370 NOVEMBER 1 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.