NO. OF COPIES RECEIVED 11 DISTRIBUTION 1 SANTA FE 1 FILE 1 U.S.G.S. 1 LAND OF FICE 01L TRANSPORTER 01L GAS 1	REQUEST F AUTHORIZATION TO TRAN RECEI	VED		Form C-104 Supersedes ()ld C-104 and C-110 Effective 1-1-65
OPENATOR 1 OCT 2 6 1972				
	1 Corporation D. C.			
	Building; Fort Worth,	Texas 76102	1	
Reason(s) for filing (Check proper box) New We!l Recompletion Change in Ownership X If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens Maxwell Oil Company, 2			Ft. Worth, Tex.76102
. DESCRIPTION OF WELL AND I Lease Name Taylor Unit	EASE Well No. Pool Name, Including For 14 Shugart		d of Lease te, Føderal or Fee	Federal 14-08-001- 8862
Unit Letter; 1,98	30 Feet From The North Line	and660 F	eet From The	, West
Line of Section 13 Tow	nship 185 _{Range} 3	SIE , NMPM,	Eddy	County
Name of Authorized Transporter of Oll Texas-New Mexico Pi Name of Authorized Transporter of Cas. noneGas being i If well produces oil or liquids,	ipeline Company	Address (Give address to w P. O. Box 1510; Address (Give address to w	Midland, T	y of this form is to be sent) exas 79701 y of this form is to be sent)
give location of tanks. If this production is commingled with	In I		mber:	
COMPLETION DATA Designate Type of Completio		New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	 Р.В.	T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth		ng Depth
Perforations	l <u></u>	Dept	h Casing Shoe	
· · · · · · · · · · · · · · · · · · ·		CEMENTING RECORD	I	. SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	ter recovery of total volume	of load oil and mu	st be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pih or be for full 24 hours) Producing Method (Flow, p		
Length of Teet	Tubing Prosauce	Casing Pressue	Chol	ke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas	• MCF
l		L		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gran	vity of Condensate
Testing Mothod (pitot, back pr.)	Tubing Prosoure (Shut-in)	Casing Pressure (Shut-in	a) Cho	ko Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION OCT 261972, 19 BYN. A. Areasett		
Neil F. Toler, ^(Signature) Minager-Secondary Shenandoah Oil Corporation (Title) October 23, 1972 (Date)		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form invert be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Support Verse C-104 must be filed for each pool in multiply		