DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR	NEW MEXICACION REQUEST  AUTHORIZATION O. C. ARTESIA.	FOR ALLOWABLE ANSPORT OIL AND D.	HATURRL?	Superactes Old C-104 and C-1 Ellocity 1-1-65 CASIO 1
Operation OFFICE   Operation GRSJ Petroleum	7			
Box 6, Loco Hil	lls, New Mexico 88255			
Reason(s) for filing (Check proper be	or)	Other (Pleas	e explain)	
New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Go Casinghead Gas Conder			
If change of ownership give name	Southland Royalty Co.	, 21 Destra Dr.	, Midland	l, Texas 79701
DESCRIPTION OF WELL AND	) LEASE	- Para al II on	TVind of Leas	
Lease Name Taylor Unit	Well No. Pool Name, Including F  14 Shugart (Y.			
Location		•	Feet From *	The W
	P80 Feet From The N Lir			
Line of Section 13 T	ownship 185 Range	31E NMPL	4. Edd	County County
DESIGNATION OF TRANSPORTER OF OH, AND NATURAL GA Name of Authorized Transporter of OH XX or Condensate  Texas-New Mexico Pipeline Co Name of Authorized Transporter of Casinghaud Gus or Dry Gus		Address (Give address to which approved copy of this form is to be sent)  Box 1510, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)		
If well produces all or liquide, give location of tanks.	Unit   Sec.   Twp.   Pge.   N   12   18S   31E	ls gas actually connect	led7 Who	en
	with that from any other lease or pool,	give commingling orde	r number:	
COMPLETION DATA  Designate Type of Complete	Oil Well Gas Well	Now Well Workover	Deepen	Plug Back   Same flesty, Diff. Nesty
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoo
	TUBING, CASING, AN	D CEHENTING RECO		
HOLE SIZE	CASING A TUBING SIZE	DEPTH SET		SACKS CEMENT
THE PARTY AND STRAINS	FOR ALLOWABLE (Test must be a	life tecovery of total vol	ant of lead oil	and must be equal to or exceed top alice
OIL WELL	dote for tall de	epth or be for full 24 hour Producing Method (Flo	* /	
Date First New Oil Run To Tanks	Date of Tost	, reason and management		4-12-84
Length of Test	Tubing Pressure	Casing Pressure		Cheke Size chig. Of.
Actual Prod. During Tool	Oil-Bbla.	Water-Bbis.		Gas-MCF
		<del>.</del>		<u> </u>
GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/MMC	F	Gravity of Condensate
•				Clabe Char
Testing kiethod (pitot, back pr.)	Tubing Proseure (Shut-in)	Cosing Pressure (Shar	:-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE			4-12 10 84
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Q. R. Je		
above is true and complete to	the best of my knowledge and belief.	DY		(Neston in
	<u>.</u>	TITLE		- xwogs
1. 1. 1.		mine for allos	compliance with RULE 1104. wable for a newly drilled or deepens	
Sandia W. Shawe		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with null 11.		
Co-ours		All sections of this form must be filled out completely for allow able on now and recompleted walls.		
3/2	2/84	Il will mile and	Cautions ! 1	it lift and VI for changen of gying
	(Date)	Well name or numb	er, or transpor	iter, or other such change of condition