HO, OF COPIES RECEIVED		~	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION OF ISSION	firm Callit
SANTA FE	REQUEST	FOR ALLOWABLE	Da Supen Ste Old CA De and C-11
'FILE UU	.[	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	PASAY 24 1984
LAND OFFICE	.[	-	
TRANSPORTER OIL	•		O. C. D.
G A S	4	1	ARTESIA, OFFICE
OPERATOR V	- <b></b>		
Operation OFFICE	<u></u>		
		·.	
GRSJ PETROLEUM V			
P.O. Box 6. LOCO HI Reason(s) for filing (Check proper box	LLS, NEW MEXICO 88255	Other (Please explain)	
New Well	Change in Transporter of:		
	OII Dry Ga	Toobtain an oil	allowable
Recompletion X	Casinghead Gas Conden	<u></u>	allowable
Change in Ownership			
If change of ownership give name			
and address of previous owner			
THE STREET STREET AND			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation   Kind of Leas	Leane No.
			lorFerFerdralLC-058709 (b)
Taylor Unit	14 Shugart (Y,SF		reidialio-speroy (b)
Location	80 M	660	w
Unit Letter E : 19	80 Feet From The N Lin	e and 660 Feet From	The
1.2	nange 33	E NMPM Eddy	
Line of Section 13 To	waship 105 Range 31	E , NMPM, Eddy	County
	mon on our AND MATTINAT CA	C	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
1 - N		1.01 6528 Hale	1 12 14 22 20 111
Name of Authorized Tronsporter of Ca	singhaud Qua [ ] or Dry Gos [ ]	Address (Give address to which appro	ved cupy of this form is to be sent)
Name of Authorized Transforms of Ca.	31 21 7 C. 2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Unit   Sec. Twp.   Pge.	Is gas actually connected? . Wh	en
If well produces oil or liquide, give location of tanks.	10 18 2	i i	
<u> </u>	1 1/2 1/2 1/2		
If this production is commingled wi	th that from any other lease or pool,	give comminging order number:	
COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	Plug Back   Same Hes'v. Diff. Res'v.
Designate Type of Completic	on — (X)		i i
,	To the Court Dead to Dead	<del></del>	
Date Soudded	Date Compt. Reday to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P, B, 1, D,
	Name of Producing Formulion	Top Oil/Gas Pay	Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)			
Elevations (DF, RKB, RT, GR, etc.)			
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation  TUBING, CASING, AND		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shos
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Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 5-2-84 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de 5-2-84 to 5/9/84	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li Downhole pump	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to or exceed top allow  jt, etc.)
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks 5-2-84 Length of Test 7 days	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Tool 5-2-84 to 5/9/84  Tubing Pressure 12 #	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li Downhole pump  Casing Pressure	Tubing Dopth  Depth Casing Shoo  SACKS CEMENT  and must be equal to or exceed top allow  [i, etc.]  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 5-2-84  Length of Test 7 days  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Tost 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbls.	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump. gas li Downhole pump  Casing Pressure  12 #  Water-Bbls.	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to or exceed top allow  jt, etc.)  Choke Size  No choke  Gas-MCF
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Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 5-2-84  Length of Test 7 days  Actual Prod. During Test 3 bbrl per day	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Tost 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbls.	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump. gas li Downhole pump  Casing Pressure  12 #  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ji, etc.)  Choke Size  No choke  Gas-MCF  none
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Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 5-2-84  Length of Test 7 days  Actual Prod. During Test 3 bbrl per day  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbis. 3 barrels	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump. gas li Downhole pump Casing Pressure  12 #  Water-Bbls.  none	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to or exceed top allow  jt, etc.)  Choke Size  No choke  Gas-MCF  none  Gravity of Condensate
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Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  5-2-84  Length of Test  7 days  Actual Prod. During Test  3 bbrl per day  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbis. 3 barrels  Length of Test Tubing Pressure(Shut-in)	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth set  Iter recovery of total volume of load oil pith or be for full 24 hours)  Preducing Method (Flow, pump, gas li Downhole pump  Casing Pressure  12 #  Water-Bbls.  none  Bbls. Cendensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV/ MAY 2 5	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to or exceed top allow  ji, etc.)  Choke Size  No choke  Gas-MCF  none  Gravity of Condensate  Choke Size
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Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  5-2-84  Length of Test  7 days  Actual Prod. During Test  3 bbrl per day  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbis. 3 barrels  Length of Test Tubing Pressure(Shut-In)	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Preducing Method (Flow, pump, gas listed to be for full 24 hours)  Downhole pump Casing Pressure  12 #  Water-Bbls.  none  Bbls. Condensate/MMCF  Casing Pressure (Ehut-in)  OIL CONSERVA  APPROVED  MAY 2 5  BY	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to a exceed top allow  fit, etc.)  Choke Size  No choke  Gae-MCF  none  Gravity of Condensate  Choke Size  ATION COMMISSION  1984
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  5-2-84  Length of Test  7 days  Actual Prod. During Test  3 bbrl per day  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Toot 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbis. 3 barrels  Length of Test Tubing Pressure(Shut-in)  CE regulations of the Oil Connervation with and that the information given	CEMENTING RECORD DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump. gas list Downhole pump Casing Pressure 12 #  Water-Bbls. none  Bbls. Condensate/MMCF  Casing Pressure (Ehut-in)  OIL CONSERVA  APPROVED BY	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to a exceed top allow  fit, etc.)  Choke Size  No choke  Gae-MCF  none  Gravity of Condensate  Choke Size  ATION COMMISSION  1984
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  5-2-84  Length of Test  7 days  Actual Prod. During Test  3 bbrl per day  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Tost 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbis. 3 barrels  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Connervation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth set  Depth set  Preducting Method (Flow, pump, gas li  Downhole pump  Casing Pressure  12 #  Water-Bbls.  none  Bbls. Cendensots/MMCF  Casing Pressure (Ehut-in)  OIL CONSERV/  APPROVED  MAY 2 5  BY  TITLE  OIL AND SAS	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to a exceed top allow  ji, etc.)  Chake Size  No chake  Gae-MCF  none  Gravity of Condensate  Chake Size  ATION COMMISSION  1984  1984
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  5-2-84  Length of Test  7 days  Actual Prod. During Test  3 bbrl per day  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Tost 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbis. 3 barrels  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Connervation with and that the information given best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pith or be for full 24 hours)  Preducing Method (Flow, pump, gas in Downhole pump Casing Pressure 12 #  Water-Bbls.  none  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  MAY 2 5  BY  TITLE  OIL AND 648  This form is to be filed in	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to a exceed top allow  ji, etc.)  Choke Size  No choke  Gae-MCF  none  Gravity of Condensate  Choke Size  ATION COMMISSION  1984  1984  compliance with Rull E 1104.
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Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-2-84 Length of Test 7 days Actual Prod. During Test 3 bbrl per day  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Tost 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bbis. 3 barrels  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Connervation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth set  Depth set  Preducing Method (Flow, pump, gas in  Downhole pump  Casing Pressure  12 #  Water-Bbls.  none  Bbls. Condensate/MMCF  Casing Pressure (Ehut-in)  OIL CONSERV/  APPROVED  MAY 2 5  BY  Title OIL AND GAS  This form is to be filed in  If this is a request for allowell, this form much be accompationed to the control of the control o	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to ar exceed top allow  fi, etc.)  Choke Size  No choke  Gae-MCF  none  Gravity of Condensate  Choke Size  ATION COMMISSION  1984  1984  compliance with Rule 1104,  wable for a newly difficilar despense anied by a tabulation of the deviation of th
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-2-84 Length of Test 7 days Actual Prod. During Test 3 bbrl per day  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Toot 5-2-84 to 5/9/84  Tubing Pressure 12 #  Oil-Bbis. 3 barrels  Length of Test Tubing Pressure(Shut-in)  CE regulations of the Oil Connervation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth set  Depth set  Preducting Method (Flow, pump, gas li  Downhole pump  Casing Pressure  12 #  Water-Bbls.  none  Bbls. Cendensate/MMCF  Casing Pressure (Ehut-in)  OIL CONSERVA  APPROVED  MAY 2 5  BY  TITLE  This form is to be filed in  If this is a request for allowell, this form much be accompationed to the well in accompation of this form in	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to ar exceed top allow  fit, etc.)  Choke Size  No choke  Gas-MCF  none  Gravity of Condensate  Choke Size  ATION COMMISSION  1984  1984  LISSPECTOS  compliance with Rule 1104,  wable for a newly diffied or despense and by a tabulation of the deviation of the devi
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Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  5-2-84  Length of Test  7 days  Actual Prod. During Test  3 bbrl per day  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Co-Owner)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test 5-2-84 to 5/9/84 Tubing Pressure 12 # Oil-Bble. 3 barrels  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Connervation with and that the information given best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  (Iter recovery of total volume of load oil pith or be for full 24 hours)  Preducing Method (Flow, pump, gas in Downhole pump  Casing Pressure  12 #  Water-Bbis.  none  DIL CONSERVA  APPROVED  MAY 2 5  BY  TITLE  OIL AND 648  This form is to be filed in if this form much be accompationally to the form much be accompationally to the non-to-mail form much be accompationally to the non-to-mail form much be accompationally to the non-to-mail recompleted when the non-to-mail form much be accompationally form to the norm of this form much be no now and recompleted when the norm of the file on now and recompleted when the norm of the file on now and recompleted when the norm of the file on now and recompleted when the norm of the file of the file on now and recompleted when the norm of the file of the file on now and recompleted when the norm of the file of the file of the file of the norm of the norm of the file of the file of the norm of the	Tubing Depth  Depth Casing Shoo  SACKS CEMENT  and must be equal to ar exceed top allow  fit, etc.)  Choke Size  No choke  Gas-MCF  none  Gravity of Condensate  Choke Size  ATION COMMISSION  1984  1984  LISSPECTOS  compliance with Rule 1104,  wable for a newly diffied or despense and by a tabulation of the deviation of the devi