binit 5 Copies
ppropriate District Office
STRICT 1
O. Box 1980, Hobbs, NM 88240

|STRICT || O. Drawer DD, Anesia, NM 88210 STRICT III 00 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104 Revised 1-1-89 MAR 2 7 199 Follow of Page

O. C. D. ARTESIA, OFFICE

						TUDAL GA				ė	
TO TRANSPORT OIL (perator						AND NATURAL GAS Well 7					
GRSJ PETROLEUM											
ddress P.O. BOX 6. LOCO H	ILLS, NM	8825	5								
eason(s) for Filing (Check proper box)					Othe	er (l'lease explo	zin)		···		
ew Well	(Change in	Transpo	onter of:		•	•				
ecompletion	Oil		Dry G								
hange in Operator	Casinghead	Gas 📗	Conde	nsate []							
change of operator give name d address of previous operator											
. DESCRIPTION OF WELL	AND LEAS	SE					•				
ease Name								(Lease	L	ease No.	
				UGART	y.SR.Q.G	(1)	State,	State, Federal or Fee		8709 (6)	
ocation Unit LetterE	: 1980)	Feet F	rom The	Line	e and <u>660</u>	Fe	et From The	W	Line	
Section 13 Towns	18S		Range	31E	N	мрм, Е	DDY.			County	
I. DESIGNATION OF TRA	NSPORTER	OF O	IL AN	ID NATU	RAL GAS						
lame of Authorized Transporter of Oil	[X] '	or Conden	sate		Address (Giv	e address to wi	hich approved	copy of this for	m is to be se	nt)	
NAVAJO REFINING CO.	······							RTESIA, NM 88210 copy of this form is to be sent)			
lame of Authorized Transporter of Casi	ngnead Gas	LJ	or Dry	Gas []	Vogless (Civ	e outiess to wi	nich approved	copy of this for	m is lo be se	ent)	
well produces oil or liquids, ve location of tanks.	Unit. S	Sec. 12	Twp.	Rge.	is gas actuali	y connected?	When	7			
this production is commingled with the V. COMPLETION DATA	t from any other	r lease or	pool, gi	ve comming	ing order num	ber:					
Designate Type of Completio	n - (X)	Oil Well	- -	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				1	ļ	P.B.T.D.			
Name of Producing Formation Ciforations					Top Oil Clas Pay			Tubing Depth			
					l			Depth Casing Shoe			
	TI	JBING,	CASI	NG AND	CEMENTI	NG RECOR	RD .				
HOLE SIZE	CAS	ING & TU	JBING	SIZE	DEPTH SET			SACKS CEMENT			
			T. T								
. TEST DATA AND REQUI				•							
IL WELL (Test must be after recovery of total volume of load oil and must ate First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ALC I HE I TO WOLL TO TAILE	Date of Test				i todacing ivi	card (r tow, p	with kees this e	ac.,			
ength of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of 'I	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFI	CATE OF	COMI	LIA	NCE		OII	10-51	AT1011			
I hereby certify that the rules and reg	ulations of the (Dil Consei	rvation			OIL CO	VSEHV.	ATION [JIVISI(אכ	
Division have been complied with an is true and complete to the best of m			en abov	/e				nn a - 4	าก4		
Mars	, Andriougo alli				Date	e Approve	ed A	PR 2 - 1	991		
Signatury / Servary / 18	eev	1/50	:021	ois T	Ву						
Printed Name	В		Title 3 20		Title		•				
Date		Tal	enhone	No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.