NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE

JUN 1 6 1967

AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	•	•					
Operator MAXWELL OIL COM	PANY						
Address 2017 Continenta	l National Ba	nk Building,	Fort Worth, Tex	xas - 761	02		
REASON (S) FOR FILING (Check pro		New				Change in	
Ohenge in Transporter (Chec	k Une) DRY GAS	Othert (Exp		Re-completion		Ownership	
CASINGHEAD GAS	CONDENSATE		Change of Leas			ber	
DESCRIPTION OF WELL AND	LEASE		from makes:	Taylor A	* 3		
Lease Name Well No. Taylor Unit 11			Pool Name, Including Formation County Shugart Field Queen Eddy				
Location		<u>, I</u>				1	
UNIT LETTER B	. 660 .	EET FROM THE	orth Line and	L980 F	EET FROM THEE	ast	
LINE OF SECTION 13	, TOWNSHIP 18	S , RANGE 31E	NMPM.				
CERTIFICATE OF COMPLIAN	NCE AND AUTHO	ORIZATION TO	TRANSPORT OH, AN	ND NATURA	II GAS		
Tránsportert: XX Oil	Cond	ensate	Transporter: Dry	Gas	XX Casinghead (Gas	
Name: Texas-New Mexic Address P. O. Box 1510	c: Texas-New Mexico Pipe Line Company			Name: Phillips Petroleum Company Address Frank Phillips Building			
Midland, Texas			Bartlesvi			•	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Unit Sec. Tup. Rge. Is Well Actually Connected? When					
		<u> </u>					
f this production is commingled with t COMPLETION DATA	hat from any other le	ease or pool, give Co	ommingling Order No.		_		
Designate Type Of Complete	ion – (X)	ell Gas Well	New Weil Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
Date Spudded		. A. D. 3	I		1	<u> </u>	
Date optioned	Date Compl. Read	y to Proa.	Total Depth		P.B.T.D.		
Pool	Name of Prod. Formation		Top Oil/Gas Pay		Tubing Depth		
5	<u> </u>				Depth Casing Sho	e	
Perforations	TUBL	NG CASING AND	CEMENTING RECOR	<u> </u>			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
TEST DATA							
OIL WELL							
Date of first prod.	Date of Test		Producing Method (Flow	, pump, gas lij	(t, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Antural Production	Ou phi				·		
Actual Prod. During Test *	d. During Test * Oil — Bbls.		Water - Bbls.		Gas — MCF		
* Prod. after recovery of total	volume of load oil a	nd must exceed norm	nal unit allowable or test n	nust be for full	24 hrs.		
GAS WELL Actual Prod. Test MCF/D	Length of Test	-	Bbls. Condensate/MMCF		Gravity of Conden	sate	
					diddity of condensate		
Testing Method — (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size		
,	FICATE				TION COMMIS	SION	
I hereby certify that the information gost of my knowledge and belief, and fu			APPROVED	111 221	967,		
tions of the Oil Conservation Commis-			110	o la			
		•	BY	. Gres	SIST		
			TITLE OIL AND	<u>D GAS INSPE</u>	CTOR		
-Joseph D. Kennedy (Sign	alure)				•		
Secretary-Treasurer			. If this is a reques	st for allowabl	e for a newly drilled	d or deepened well,	
June 13, 1967	ile)	•	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. This form must be filled out completely for allowable on new and re-				
	ite)	· .	completed wells.				
		_ 	Fill out Sections porter or other change	of condition.	Transfer of owner,	wen nume, trans-	

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