HO, OF COPIES RECEIVED	_		
SANTA FE	3 1	CONSERVATION COL. SION	Dum Caly
TFILE V	REQUEST	FOR ALLOWABLE REC	EIVED Bupersed on Octos and C-11
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAR	GAS 1004
LAND OFFICE		- WAR	23 1984
TRANSPORTER OIL		0	. C. D.
OPERATOR V	 	ARTES	SIA, OFFICE
PRODATION OFFICE			
Operator			
GRSJ Petrol	eum V		
Address Box 6 . Toos	Uille New Ment 000cc		
Reason(s) for filing (Check proper	Hills, New Mexico 88255	Other (Please explain)	
New Well	Change in Transporter of:		· •
Recompletion	OII Dry Go	·• []	
Change in Ownership X	Caninghead Gas Conde	nsate	
If change of ownership give nar	no Conthiana D	.	
and address of previous owner.	Southland Royalty Co	21 Destra Dr., Midland,	Texas 79701
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including F	\	rederal
Taylor Unit	11 Shugart (Y.S	R.Q.C.) State, Feder	al or Fee 16947800 (a)
Location			
Unit Letter B ::	660 Foot From The N Lir	ne and 1980 Feet Fram	The <u>F</u>
Line of Section 13	Township 18S Range	31E , NMPM, Edd	Y County
Line of Section 1)	100		
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	NS	
Name of Authorized Transporter o		Address (Give address to which appro	•
Texas New Mexico P. Name of Authorized Transporter of		Box 1510, Midland, To Address (Give address to which appro	
Vews of Manualizate Lights College	6.5.7 6.3 G		, , , , , , , , , , , , , , , , , , , ,
If well produces oil or liquida,	Unit Sec. Twp. P.go.	Is gas actually connected? W	hen
give location of tanks.	' N 12 185 31 E		
If this production is commingled COMPLETION DATA	d with that from any other lease or pool,		
Designate Type of Comp	etion - (X)	Now Well Workover Deepen	Plug Back Same Hesty, Diff. Hesty,
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compile Neday to Fred	15 25,	
Elevations (DF, RKB, RT, GR, et	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
'			
Perforations			Depth Casing Shoo
1	TUDING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CRMENT
TEST DATA AND REQUEST	C.FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load off epth or be for full 24 hours?	l and must be equal to or exceed top allow
OII, WELL. Date First New Oil Run To Tanks		Preducing Methed (Flow, pump. gas l	111. etc.) Post. 92-3
ı			4-13-84
Length of Test	Tubing Pressure	Casing Pressure	Choke Size elg. Op.
		Water-Bbla.	Gas-MCF
Actual Prod. During Teet	Oil-Bble.	110101 - 122101	
GAS WELL			
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	The Property (a)	Casing Pressure (Shut-in)	Choke Size
Teeting Method (pitot, back pr.)	Tubing Prosaure (Shut-in)		
APPARTUANTE AT COURT	LANCE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLI	AITCE		
I havely carlify that the rules i	and regulations of the Oil Connervation	APPROVED	0 0
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ Many Brooks	
		OVas on . v	
		TITLE	word of the same
Sundia Wi Shank		This form is to be filed in compliance with RULE 1104.	
Aundia Wi Sharing		If this is a request for allowable for a newly drilled or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.	
3/2 D 84		Total and only Continue I	it ill and VI for changes of owner,
5/0	(Dute)	well name or number, or transpo	rter, or other such change of condition