UNITED STATES

DEPARTMENT OF THE INTERIOR

	Budget Bur	eau No. 42R1424	
	5. LEASE LC 047800 (a)		
	6. IF INDIAN, ALLUITEE OR	RECEIVED BY	
nt	7. UNIT AGREEMENT NAME Taylor Unit	SEP 1 4 1984	
	8. FARM OR LEASE NAME	O. C. D.	
	9. WELL NO.	ARTESIA, OFFICE	-
	10. FIELD OR WILDCAT NAME Shugart (SR.Q.G.)		

	6. IF INDIAN, ALLUITEE	OR RECEIVE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	Taylor Unit	SEP 14
	8. FARM OR LEASE NAM	0. C.
1. Oil 英 gas well Other	9. WELL NO.	ARTESIA,
2. NAME OF OPERATOR	11	
GRSJ PETROLEUM	10. FIELD OR WILDCAT N	······
3. ADDRESS OF OPERATOR	Shugart (Y.SR.Q.	
•0. BOX 6, Loco Hills, N.M. 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR E	SEK. AND SURVEY OR
below.) (10 EALL + 1980 EEL	S13, T.18S., R 3	1E N.M.P.M.
AT SURFACE:	12. COUNTY OR PARISH	13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy	N.Mex.
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW	DE 1/DE 1/12
	15. ELEVATIONS (SHOW	OF, KDB, AND WD)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
ABANDON*	e all pertinent details, and	give pertinent dates,
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner. This well was abandoned when purchased.	lirectionally drilled, give sub nt to this work.)*	give pertinent dates, surface locations and
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give sub nt to this work.)*	give pertinent dates, surface locations and
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ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent of measured and true vertical depths for all markers and zones pertiner. This well was abandoned when purchased. Pulled rods and pump and replaced pump and reclaimed out flow line and flushed with 75 bbl Rehook up flow line. and put well to pumping.	ran rods. s hot water. pumping until 9/19/8	surface locations and
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ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent on the west of the measured and true vertical depths for all markers and zones pertiner. This well was abandoned when purchased. Pulled rods and pump and replaced pump and recommended out flow line and flushed with 75 bbl. Rehook up flow_line. and put well to pumping. We Tested well from 8-28-84 when put back to this well is pumping approximately 20 barrels.	ran rods. s hot water. pumping until 9/19/6 per day.	surface locations and
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. This well was abandoned when purchased. Pulled rods and pump and replaced pump and recompanded to the cleaned out flow line and flushed with 75 bbl. Rehook up flow line. and put well to pumping. We Tested well from 8-28-84 when put back to this well is pumping approximately 20 barrels. We would like an allowable of 20 barrels per Subsurface Safety Valve: Manu. and Type	ran rods. s hot water. pumping until 9/19/6 per day.	surface locations and
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SEP 1 3 1984

Cullab , NEW MEXICO *See Instructions on Reverse Side