		O OIL CONSERVATIO		Dim C+104
SANTA FR		QUEST FOR ALLOW		Supersoils Old C-104 and (Ellesitya talaks
U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL	AND NATUR	L GASECEIVED BY
LAND OFFICE			· •	SEP 12 1984
TRANSPORTER GAS	······			
OPERATOR /				O. C. D.
PRORATION OFFICE Operator				ARTESIA, OFFICE
GRSJ PETROLEUM				
	co Hills, New Mexico	88255		
Reason(s) for filing (Check proper l			e (Please explain)	
New Well Recomplétion XXX	Change in Transporter of Oil	i	obtain an o	il allowable
Change in Ownership	Casinghead Gae	Condensale		
If change of ownership give name	3			
and address of previous owner	/=,	1	····	•
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Inc	luding Formation	Kind of	Lease Lease N
. Taylor Unit	11 Shugart	(Y.SR.Q.G.)	State, F	ederol of Fee LC 047800 (a)
Location	6 -	A -	•	
Unit Letter <u>B</u> ; 6	60 Feet From The M	Line and _ <u>1980</u>	Feot 7	rom The E
Line of Section 13	Township <u>185</u> Ra	ang• 31E	, NMP14, <u>Е</u>	ddy Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATUR	RAL GAS		
Name of Authorized Transporter of	Oil y or Condensate	Address (Give		approved copy of this form is to be sent)
Texas-N.M. Pipeline		Box 2528	Hobbs, N.M. address to which a	. 88240 approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.		Rge. Is gas actually	connected?	When 1
If this production is commingled	<u>N 12 185</u>	<u>31E</u> <u>no</u> or pool, give commingl	ing order number	
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		orkover Doepe	
Designate Type of Comple			·····	
Date Spudded	Date Compl. Ready to Pred.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, cic.	i Name of Producing Formation	Top Oil/Gas F		Tubing Depth
	,			
Perforations				Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASH	NG, AND CEMENTING	RECORD	
HOLE SIZE		ZEDI	EPTHSET	SACKS CEMENT
	CASING & TUBING SI			
	FOR ALLOWABLE (Test m	or this depth or be for full	24 hours)	foil and must be equal to cr exceed top ali
OII, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test m able fo Date of Toos	preducing Mot	24 hours) 10d (Flow, pump, g	as lift, etc.)
Oll, WELL Date First New Oil Run To Tanks 8-28-84	FOR ALLOWABLE (Test m able fo Date of Test 8/28/84 to 9/9/84	preducing Mot	24 hours) 10d (Flow, pump, g	
OII, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test m able fo Date of Toos	preducing Kotl Preducing Kotl Pumpi Casing Process 12#	24 hours) nod (Flow, pump. g ng with down to	as lift, etc.) phole_pump. Cheke Size No_choke
Olf, WFLL Date First New Oll Run To Tanks 8–28–84 Length of Test	FOR ALLOWABLE (Test m able fo Date of Tool 8/28/84 to 9/9/84 Tubing Pressure	preducing Kotl Preducing Kotl Pumpi Casing Process 12#	24 hours) 10d (Flow, pump, g	as hit, etc.) nhole pump. Cheke Size
Olf. WFLL Date First New Oll Run To Tanks 8-28-84 Length of Test 12 days	FOR ALLOWABLE (Test m able fo Date of Tool 8/28/84 to 9/9/84 Tubing Pressure 12#	preducing Moti Preducing Moti Pumpi Casing Pressu 12#	24 hours) nod (Flow, pump. g ng with down to	as lift, etc.) phole_pump. Cheke Size No_choke
OII, WELL Date First New Oil Run To Tanks 8-28-84 Length of Test 12 days Actual Prod. During Test 20 bbls	FOR ALLOWABLE (Test m able fo Date of Test 8/28/84 to 9/9/84 Tubing Pressure 12# Oil-Bble.	Preducing Moti Preducing Moti Casing Pressu 12# Water-Bbls.	24 hours) nod (Flow, pump. g ng with down to	as hjt, etc.) nhole pump. Cheke Size <u>No choke</u> Gae-MCF
OIL WELL Date First New Oil Run To Tanks 8-28-84 Length of Test 12 days Actual Prod. During Teet	FOR ALLOWABLE (Test m able fo Date of Test 8/28/84 to 9/9/84 Tubing Pressure 12# Oil-Bble.	Preducing Moti Preducing Moti Casing Pressu 12# Water-Bbls.	24 hours) nod (Flow, pump, g ng with down to	as lift, etc.) phole_pump. Cheke Size No_choke
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OIL WELL Date First New Oil Run To Tanks 8-28-84 Length of Test 12 days Actual Prod. During Test 20 bbls GAS WELL	FOR ALLOWABLE (Test m able fo Date of Took 8/28/84 to 9/9/84 Tubing Pressure 12# Oil-Bble. 20 bbls	br this depth or be for full Preducing Meth Casing Pressu 12# Water-Bbls. O Bbls. Condens	24 hours) nod (Flow, pump. g ng with down to	as hit, etc.) ahole pump. Choke Size No choke Gae-MCF O Gravity of Condenecte
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