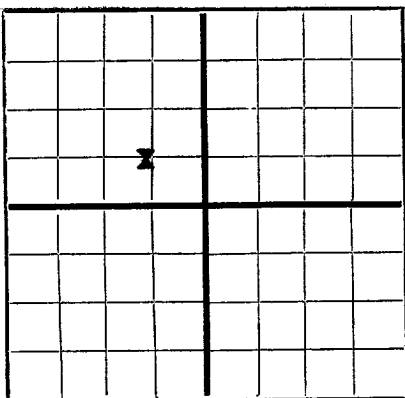


FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Worth Drilling Company, Inc. 2006 Ft. Worth National Bank Bldg.
Company or Operator Address
A. C. Taylor Well No. 3-B in NW/4 of Sec. 13, T. 18-S
Lease
R. 31-E, N. M. P. M. North Shugart Field, Eddy County.
Well is 1980 feet south of the North line and 3320 feet west of the East line of Sec. 13
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is A. C. Taylor Address Maljamar, New Mexico
The Lessee is North Drilling Company, Inc. Address Fort Worth, Texas
Drilling commenced February 15 1949 Drilling was completed April 1 1949
Name of drilling contractor North Drilling Company, Inc. Address Fort Worth, Texas
Elevation above sea level at top of casing 3734 feet.
The information given is to be kept confidential until No Time 19

OIL SANDS OR ZONES

No. 1, from 3505 to 3540 No. 4, from to
(Not commercially productive) No. 5, from to
No. 2, from to No. 6, from to
No. 3, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 420 to 430 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	24#	3	Nat'l	997'	Texas Pattern	-	-	-	Protective

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	984	65	Halliburton	14	10 sacks
8"	-	3470	10	Halliburton	-	Filled from 3470-2130
8"	-	2130	10	Halliburton	-	Filled from 2100-1000
8"	-	1000	10	Halliburton	-	Filled from 979-Surface

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment Not shot

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from Surface feet to 3558 feet, and from feet to feet

PRODUCTION

Put to producing Temporarily abandoned 4-14-49
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Leroy Younger Driller P. B. Boyce Driller
James R. Everts Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

day of April 1949

Notary Public

Fort Worth, Texas April 20, 1949

Name William D. Morris

Position Secretary

Representing North Drilling Company, Inc.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Red Sand
70	95	25	Gravel
95	140	45	Sandy Red Bed
140	280	140	Red Bed
280	335	55	Red Bed and Gyp Shells
335	670	335	Red Bed (Water from 420-430)
670	705	35	Sandy Red Bed
705	848	143	Red Bed
848	1027	179	Anhy.
1027	1075	48	Broken Anhy. and Salt
1075	1125	50	Salt
1125	1185	60	Salt and Shale
1185	1210	25	Salt
1210	1225	15	Anhy.
1225	1960	735	Salt
1960	1975	15	Anhy.
1975	1995	20	Salt and Shale
1995	2130	135	Salt
2130	2160	30	Anhy.
2160	2235	75	Anhy. and Shale
2235	2320	85	Anhy.
2320	2404	84	Anhy. and Shale
2404	2420	16	Shale
2420	2445	25	Anhy., Broken
2445	2500	55	Anhy. and Shale
2500	2525	25	Anhy., Broken
2525	2575	50	Anhy.
2575	2630	55	Anhy. and Shale
2630	2675	45	Anhy.
2675	2695	20	Anhy. and Lime
2695	2730	35	Lime
2730	2752	22	Lime and Shale
2752	2771	19	Lime and Anhy.
2771	2781	10	Anhy. and Shale
2781	2795	14	Lime, Gray
2795	2815	20	Lime and Anhy.
2815	3023	208	Lime
3023	3045	22	Lime and Anhy.
3045	3125	80	Lime
3125	3135	10	Lime and Anhy.
3135	3142	7	Lime
3142	3238	96	Lime
3238	3251	13	Shale, Sandy, blue
3251	3270	19	Lime
3270	3295	25	Lime and Anhy.
3295	3345	50	Lime
3345	3365	20	Lime and Anhy.
3365	3402	37	Lime
3402	3425	23	Lime and Anhy.
3425	3437	12	Lime
3437	3460	23	Lime and Anhy.
3460	3475	15	Lime
3475	3495	20	Lime and Anhy.
3495	3505	10	Lime, sandy, gray
3505	3544	39	Sand, red
3544	3550	6	Lime, sandy, gray
3550	3558	8	Lime

T.D. 3558

Red Sand Top 3505

Slight Show Oil and Gas 3528-3540