	INF INF C. C		
Form 9-331 (May 1963)		BMIT IN IPLICATE.	Form approved. Budget Bureau No. 42-R142
	PAR. MENT OF THE INTERIOR vert	ther ins ions on re- se side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		LC 047633(b)
			6. IF INDIAN, ALLOTTEE OR TRIBE NAW
	NOTICES AND REPORTS ON WI		
(Do not use this form for Use "	or proposals to drill or to deepen or plug back to a (APPLICATION FOR PERMIT—" for such proposals.)	different reservoir.	a fire a
1.			7. UNIT AGREEMENT NAME
OIL CAS		• •	STRUCE LAND
2. NAME OF OPERATOR	other .		
	1		8. FARM OR LEASE NAME
Atlantic R	ichfield Company /		ZAM Swearingen "B
3. ADDRESS OF OPERATOR	1070 Deces 11 M		9. WELL NO.
P. O. BOX 1978, ROSWEll, New Mexico 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			<u> </u>
		lirements.*	10. FIELD AND POOL, OB WILDCAT
At surface			Shugart-Queen
1980' FSL & 1980' FWL Unit letter K			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
1980' FSL &	1980' FWL Unit letter K		학료감사 중 공격문제
			Sec. 14, T18S, R3
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, BT, GR, etc	e.)	12. COUNTY OR PARISH 13. STATE
·	3703' CTF		Eddy
16. CL	ad Annonista Pour To Indian Maria		
	eck Appropriate Box To Indicate Nature of	Notice, Report, or C	
NOTICE (OF INTENTION TO:	SUBSEQU	ENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	TER SHUT-OFF	
FBACTUBE TREAT		ACTURE TREATMENT	ALTERING CASING
SHOOT OB ACIDIZE	· · · · · · · · · · · · · · · · · · ·	COOTING OR ACIDIZING	ABANDONMENT*
BEPAIR WELL		ther)	
(Other)		(NOTE: Report results	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPL		Completion or Recomple	etion Report and Log form.)
Production	on this well has declined directionally drilled, give subsurface locations and n	to less that	a legal for all markers and zones pert
Production 15 BWPD and to plug and Shoot off Set 30 sx Set 30 sx Set 30 sx Set 30 sx Set 10 sx 9#/gal gel 8-5/8" cas		to less than al to produce free point. 8 881'. all plugs. act. location clea	I deplus for all markers and zones pert all deplus for all markers and zones all all deplus depl
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