

ORIGINAL COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

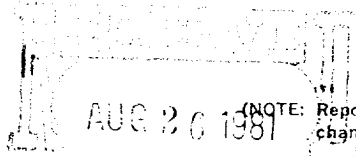
1. oil ☐ gas ☐ other Water Injection Well
2. NAME OF OPERATOR ARCO Oil and Gas Co.
Division of Atlantic Richfield Co. ✓
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, N M 88241-1710
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
LC-047633(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Swearingen "B"
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Shugart-Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-18S-31E
12. COUNTY OR PARISH
Eddy
13. STATE
N M
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3705' GR

RECEIVED

SEP 4 1981

O.C.D.

ARTESIA, OFFICE

Y-SR-Q-6

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was shut down on 2/27/76 & was no longer needed as a wtr injection well. Propose to P&A in the following manner:

1. Rig up, install BOPs. POH w/injection assy.
2. Run bit & csg scraper to 3400'. RIH w/pkr, set @ approx 3300', establish inj rate.
3. RIH w/cmt retr, set retr @ approx 3275'. Squeeze perfs 3378-3400' w/approx 200 sx Cl C cmt w/2% CaCl₂. Spot 50' cmt on top of retr. Spot heavy gel mud between cmt plugs.
4. Spot 200' Cl C cmt w/2% CaCl₂, plug approx 1900-2100'.
5. Perf 7" csg @ 770' w/4 JS. RIH w/pkr, establish circ w/dye marker.
6. RIH w/cmt retr, set retr @ approx 750'. Squeeze perfs @ 770' w/volume of Cl C cmt contg 2% CaCl₂ necessary to circ cmt to surface. Close BH & pressure squeeze, spot 50' cmt on top of retr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

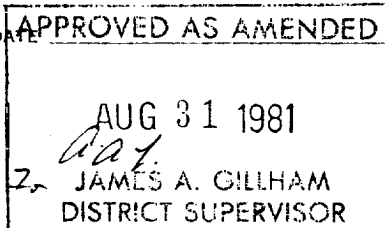
SIGNED James A. Gillham TITLE Dist. Drlg. Supt. DATE 8/25/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

See attached amendments for step No. 4

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7. Spot 10 sx cmt plug @ surf, cut off wellhead below GR & install regulation dry hole marker. Clean & level location for abandonment.

Blowout Preventer Program Attached.