

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other WIW
well well

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL

AT TOP PROD. INTERVAL: as above

AT TOTAL DEPTH: as above

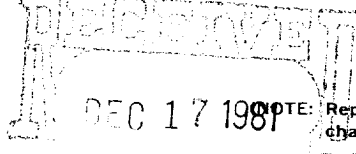
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
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☐
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OIL & GAS
U.S. GEOLOGICAL SURVEY
LOS ALAMOS, NEW MEXICO

5. LEASE

LC-047633 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Swearingen "B"

FEB 09 1983

9. WELL NO.

3

O. C. D.

10. FIELD OR WILDCAT NAME

ARTESIA, OFFICE

Shugart Queen 4-8R-9-9

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-18S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3705' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU 12/1/81. Installed BOP. POH w/tbg.
2. Ran & set pkr @ 3236'. Press tbg/csg annulus to 800# OK. Established injection rate @ 6 BPM @ 1000-1200 psig. POH w/pkr.
3. Set cmt retr @ 3236'. Squeezed perms 3378-3400' w/200 sx Cl H cmt cont'g 2% CaCl. Spotted 60' Cl H cmt w/2% CaCl on top of retr. Perf'd 7" csg @ 2100'. Set pkr @ 2048', broke perms w/2000 psig, established rate @ 2 BPM w/1500#. Set cmt retr @ 1810'. Cmt squeezed perms @ 2100' w/200 sx Cl H Neat cmt. Spot 50' Cl H Neat cmt on top of retr.
4. Spot 10# brine gel 1750-770'.
5. Perf'd 7" csg @ 770' w/4 holes. Set cmt retr @ 720'. Pmpd 10 bbls red dye marker w/returns thru 8-5/8"/7" csg annulus. Pmpd 23 bbls cmt thru perms @ 770' & circ to surf. Spot 10# brine gel 720-62'. Spot 50 sx cmt 62' to surf, cut off WH below GL. Inst regulation dry hole marker. P&A eff 12/7/81. Clean up surface location per BLM stipulations. Final Report. Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester*

TITLE Dist. Drlg. Supt. DATE 12/9/81

APPROVED

(Orig. Sgd.) PETER W. CHESTER

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL IF ANY:

TITLE DATE

FEB 8 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Post ID-2
12-23-81
P+R