

N. M. O. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)CATE
on reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 047633 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection well

2. NAME OF OPERATOR Atlantic Richfield Company

3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL & 660' FEL (Unit letter P)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Swearingen "B"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT
Shugart Yates Seven Rivers
Queen Grayburg11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-18S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3706' DF

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Plug & Abandon

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3540', PBD 3532'. Presently completed in perfs 3490-3504' w/4 JSPF.

8-5/8" OD 24# csg set @ 940'. Cmtd w/50 sx (estd TOC @ 710').

7" OD 20# J-55 csg set @ 3540'. Cmtd w/100 sx (Estd TOC @ 2104').

2-3/8" OD 4.7# J-55 tbg w/SN & 2" X 7" Baker Model AD Tension pkr set @ 3411'.

This water injection well was shut in during the month February, 1973 due to producing wells in the area had watered out. No potential pay zones are above the present Queen pay zone in this well. Propose to P&A in the following manner:

1. Rig up, install BOP & POH w/injection assembly.

2. Run in hole w/bit & scraper to 3400'.

3. Run 7" cmt retr on 2-3/8" OD tbg, set retr @ 3400'.

4. Cmt squeeze thru retr @ 3400' w/50 sx Cl C w/4% gel. Pull out of retr 6 sx cmt on top.

5. Fill hole between cmt plugs w/heavy mud.

6. Cut & pull 7" csg from free point (approx 2050').

7. Spot 50 sx Cl C cmt w/4% gel (100') plug @ top of 7" csg stub.

8. Spot 100 sx Cl C cmt w/4% gel across 8-5/8" csg shoe & above top of salt @ 855'. (805-990').

9. Cut & pull 8-5/8" OD csg from free point (estimated to be @ 750').

10. Spot 35 sx Cl C w/4% gel (100') plug in & out 8-5/8" csg stub.

11. Spot 10 sk cmt plug @ surface, install regulation dry hole marker, clean & level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 9/11/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side