

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instru  
verse side)LICATE\*  
s on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 047633 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Swearingen "B"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Shugart Yates 7Rivers On

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14-18S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 660' FEL (Unit letter P)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3706' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plug & Abandon ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 9/22/75 rigged up & installed BOP. POH w/injection assy. RIH w/bit & csg scraper to 3400' OK. RIH w/7" cmt retr, set @ 3400'. Pumped 50 sx Cl C cmt cont'g 4% gel thru cmt retr, squeezed perfs 3490-3504'. Pulled out of retr, spotted 6 sx on top of retr. Ran free pt, indicated 7" csg free @ 2200', cut 7" csg @ 2200', unable to pull. Ran free pt, indicated free @ 1470'. Cut 7" csg @ 1470' & pulled & recovered. Displaced hole w/heavy gelled mud. Spotted 35 sx Cl C cmt w/4% gel @ 2200'. Pulled up hole & spotted 115 sx Cl C cmt w/4% gel @ top of 7" csg stub @ 1470'. Well had small flow. WIH & tagged top of cmt @ 435'. Drld thru bridge and cmt stringers to 1100'. Drld cmt 1100-1470'. Verbal approval by phone from Mr. James Knauf to Mr. Jack Jones on 10/1/75 to change plugging plans and plug as follows: Ran 8-5/8" cmt retr on 2-3/8" OD tbg to 435'. Press up tbg-csg annulus w/500#. Pumped 300 sx Cl C cmt. MP 900#. POH w/tbg & setting tool. Perf'd 8-5/8" csg w/4 holes @ 600'. Pumped down 8-5/8" csg thru perfs w/70 BFW, no returns. Pmpd 300 sx Light cmt down 8-5/8" csg, no returns. Perf'd 4 holes in 8-5/8" csg @ 79'. Pmpd 135 sx Cl C cmt down 8-5/8" csg & circ cmt to surf. Installed regulation dry hole marker, cleaned & levelled location. Well P&A effective 10/7/75. Final Report.

RECEIVED

MAR 16 1976

RECEIVED

OCT 10 1975

O. C. C.

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 10/8/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side