Form 9-330

RECEIVED
MAR 9 1977
O. C. C.
ARTESIA, OFFICE

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 047633
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

GEOLOGICAL SURVEY RECEIVED Roswell, New Mexico

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Rhodes Drilling Company Address Mrs. Grace McDonald Phillips
Lessor or Tract Swearingen Field State New Mexico
Well No. 3 Sec. 14 T. 18 R. 31 Meridian N.M.P.M. County Eddy
Location 660 ft. {N.} of S Line and 1980 ft. {E.} of W Line of Sec. 14 Elevation 3[illegible]
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. B. English by Eden Mae Bean

Date March 11, 1941 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling April 7, 19 39 Finished drilling August 7, 19 39

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 2400 to 2415 No. 4, from 3845 to 3871
No. 2, from 3450 to 3458 No. 5, from to
No. 3, from 3465 to 3470 Gas No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 410 to 450 No. 3, from to
No. 2, from 4250 to 4310 No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 1/4"	28lb			810'	Tex-Pattern				Water shut-off
6-5/8				3250'					Production string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/4	810'	50 sacks	Halliburton		
6-5/8	3230'	124			2 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2"		nitro	100	7-20-39	4303-4252	
5 1/2"		nitro	390) 160)	7-27-39	3400-3480	

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from entirely feet to feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. R. English, Driller Dan Webb, Driller
A. C. Hodge, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

6—6745

FOLD MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE 6—6745

RECEIVED
MAR 3 1971
U.S.G.S.
WALLACE, IDAHO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ..... Address .....
Lessor or Land ..... Field ..... State .....
Well No. ..... Sec. ..... T. ..... R. ..... Meridian ..... County .....
Location ..... ft. {N. / S.} of ..... line and ..... ft. {E. / W.} of ..... line of ..... Elevation .....
(Derrick floor relative to sea level)
Description ..... ft. {N. / S.} of ..... line and ..... ft. {E. / W.} of ..... line of .....

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....
Date ..... Title .....

The summary on this page is for the condition of the well at above date.

Commenced drilling ..... 19..... Finished drilling ..... 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose

MUDDING AND CEMENTING RECORD

Size of hole	Size of casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Date	Shot at depth	Depth cleaned out	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

DATES

To ..... 19..... Put to producing ..... 19.....
The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % was sediment.
Gravity, Be° ..... API° ..... Gallons gasoline per 1,000 cu. ft. of gas .....
If gas well, cu. ft. per 24 hours .....
Rock pressure, lbs. per sq. in. .....

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