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	am A. & F	dward R. Hud	lson		3a. Area Cod 505-676	-2266		Shugart "B"			
4. LOCATION OF 1 At surface 1980	FNL, 198	tion clearly and in acco	rdance wi	th any State r	equirements *)		10. FIELD AND Shuc	POOL, OI	1.6		
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It is proposed to re-enter this well by drilling out all existing plugs in the 5-1/2" casing from the surface to T.D., squeeze the perforations 3365' to 3379' with cement, perforate the 5-1/2" casing from approximately 4130' to 4140', stimulate using acid frac.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

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OTO	4149

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive preventer program, if any.

RIGNED arrive August	Prod. Supt.	DATE 2/13/91
(This space for Federal or State office use)		
APPROVED BY	APPROVAL DATE	3-8-91

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or ageners of the

SURFACE USE PLAN

FOR!

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WILLIAM A. & EDWARD R. HUDSON NO. 6, SHUGART B 1980' FNL, 1980' FEL, SEC. 15, T18S, R31E EDDY COUNTY, NEW MEXICO

LOCATED: 9 .0 air miles southwest of Maljamar, New Mexico

- FEDERAL LEASE NUMBER: LC-062052
- LEASE ISSUED: August 14, 1945
- RECORD LESSEE: Hudson & Hudson
- ACRES IN LEASE: 720
- SURFACE OWNERSHIP: Federal
- <u>GRAZING PERMITTEE</u>: Virgil Linam Estates P.O. Box 1503 Hobbs, New Mexico 88240
- POOL: Yates, Seven Rivers, Queen, GR-SA
- POOL RULES: 40 acre spacing for oil
- EXHIBITS: A. Road Map
 - B. Topography Map
 - C. County Map
 - D. Location Access Plat
 - E. Location Dimensions, Pit and Access Road
 - F. Pressure Control Equipment

MULTI-POINT SURFACE USE & OPERATIONS PLAN

William A. & Edward R. Hudson Shugart B Well No. 6

- 1. Existing Roads
 - A. Exhibit -A- is a portion of a road map showing the location of the well site as staked. Take U.S. Highway 62/180 east from Carlsbad to State Road 360, take State Road 360 north to County Road 222, take County Road 222 north to County Road 249, turn right on County Road 249 and go 1.5 miles, turn left on existing lease road, go 1 mile, turn west on lease road, go .3 mile, turn south. An earthen barricade is across the road at that point. The well location is 600' south of the earthen barricade.
 - B. Exhibit -B- shows existing roads in the vicinity of the well site.
- 2. Planned Access Road
 - A. The 600' of existing access road into the location was plowed and re-seeded when this well was plugged and abandoned November 7, 1989. It is proposed to rebuild this portion of the access road. The road will intersect with the northeast corner of the well pad.
 - B. Construction: Approximately 600' of old road will be rebuilt.
- 3. Location of Existing Wells
 - A. Existing wells are shown on Exhibit -C-.
 - B. No other wells are operating in the 1/4 section.
- 4. Location of Existing and/or Proposed Facilities
 - A. The existing production facilities for this well were abandoned and moved off the lease in 1989. The old facilities were located in the center of the NE 1/4 of section 15, T18S, R31E. It is proposed to rebuild the production facilities on the same site. Oil will be moved from the well to the production facilities through a 3" flowline to be layed on the old rightof-way.
- 5. Location and Type of Water Supply
 - A. Water needed for drilling operations will be purchased and trucked to the well site.

MULTI-POINT SURFACE USE AND OPERATION PLAN

page two

Shugart B, Well No. 6

- 6. Source of Construction Materials
 - A. Caliche needed for construction work will be obtained from an existing quarry on Federal Land in Sec. 11, just to the northeast of our location, and will be trucked to the well site over existing roads.
- 7. Waste Disposal
 - A. Drill cuttings will be disposed of in the temporary workover pit.
 - B. Remaining fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
 - C. Water produced during tests will be disposed of in the temporary workover pit.
 - D. Oil produced during test will be stored in test tanks until transferred to the tank battery and sold.
 - E. Trash, waste paper, garbage and junk will be transported from the location and disposed of in a legal trash dump.
 - F. All trash and debris will be buried or removed from the wellsite within 30 days after drilling and/or completion operations are finished.
- 8. Ancillary Facilities
 - A. None Required.
- 9. Wellsite Layout
 - A. Exhibit -E- shows the dimensions of the well pad, the pit and the road.
 - B. The temporary workover pit will be unlined, a four strand barbed wire fence will be built around the pit to keep livestock out. The pit will be covered with a net to keep birds out of any hydro-carbons that may accumulate in the pit.
- 10. Plans For Restoration of Surface
 - A. Following re-entry and/or completion operations, all equipment and material not needed for further operations will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leavethe well site in an easthetically pleasing condition as reasonably possible.

MULTI-POINT SURFACE USE AND OPERATION PLAN

PAGE THREE

Shugart B, Well No. 6

- B. After abandonment, all equipment, trash and junk will be removed and the well site cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and will be accomplised as rapidly as is reasonable possible.
- 11. Other Information
 - A. <u>Topography</u>: The surface is gently undulating with numerous dunes.
 - B. <u>Soil</u>: Top soil in the area of the well site is fine and.
 - C. <u>Flora and Fauna</u>: Vegetation cover is moderate and include mesquite, shinnery oak, sand sage, yucca, weeds and and range grasses. Wildlife consists of coyotes, rabbits rodents, reptiles, dove and quail.
 - D. <u>Ponds and Streams</u>: There are no rivers, lakes, ponds, or streams in the area.
 - E. <u>Residences and Other Structures</u>: There are no inhabited dwellings or other structures within one mile of the proposed well site.
 - F. <u>Archaeological</u>, <u>Historical</u>, <u>and Cultural</u>: None observed in the area.
 - G. Land Use: Oil and gas production, grazing, and wildlife habitat.
 - H. Surface Ownership: Federal
- 12. Operator's Representative
 - A. The field representatives that are resposible for assuringrcompliance with the approved surface use plan. 200 are:

Dwaine Howard - Production Superintendent P.O. Box 9, Maljamar, New Mexico 88264 Phone: 505/676-2266 (Office) 505/676/3338 (Mobile) 505/676/4311 (Home) Jimmy Smith - Field Foreman #25 Halftrack Lane Artonia New Maria Coole

#25 Halftrack Lane, Artesia, New Mexico 88210 Phone: 505/676-3339 (Mobile) 505/746-6263 (Home)

MULTI-POINT SURFACE USE AND OPERATION PLAN

Page Four

Shugart -B-, Well No.6.

13. Certification: I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations and proposed herein will be performed by Hudson & Hudson Oil Producers and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. A well location sign showing operators name, well no., section range and township will be installed at the well site prior to operations beginning.

<u>February 12, 1991</u> Date

Dwaine Howard

Production Superintendent Hudson & Hudson

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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-128 Revised 5/1/57 WILLIAM A. & EDWARD R. HUDSON Shugart B Lease Well No. 6 Sec. 15, T18S, R31E



EXHIBIT -E-

WILLIAM A. & EDWARD R. HUDSON

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EXHIBIT -F---

Shugart B, Well No. 6 1980' FNL, 1980' FEL Sec. 15, T18S, R31E Eddy County, N.M.