				N.M.O.	. U.		/ · ·	
Form 9-331 (May 1963) U D STATES DEPARTMLN. OF THE IN GEOLOGICAL SURV			NTERIOR &	CBMIT IN TR.	re+	Form approved. Bug of Marcai No. 42-R1424. 5. LEASE DEMONATION AND BERIAL NO. LC-062052		
		DTICES AND REPO				6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1. OIL GAS OTHER						7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
William A. & Edward R. Hudson						Shugart "B"		
3. ADDRESS OF OPERATOR						9. WELL NO.		
Box 198, Artasia, New Mexico 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						3 10. FIELD AND POOL, OR WILDCAT Shugart		
660' from north and 1980' from east lines of						11. SEC., T., R., M., OR DLK. AND SURVEY OR ARZA		
			n 15-188-3					
						Sec. 15-185	3-31E	
14. PERMIT NO. 15. ELEVATIONS (S)			w whether DF, RT, GR, etc.)			12. COUNTY OR PARI	SII 13. STATE	
						Eddy	New Mexico	
16.	Chack A	Appropriate Box To Indi	icate Nature	of Notice, Report,	or Of	ther Data		
NOTICE OF INTENTION TO: SUBSP					JBSEQUE	QUENT REPORT OF :		
TEST WATER SHUT-	OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WZLL	
FRACTURE TREAT	x	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING	CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	G	ABANDONN	IENT*	
REPAIR WELL		CHANGE PLANS		(Other)	<u></u>	· · · · · · · · · · · · · · · · · · ·		
(Other)	(Other) (Note: Report results Completion or Recompl							
17. DESCRIBE PROPOSED proposed work. nent to this work.	if well is direc	PERATIONS (Clearly state all tionally drilled, give subsurf:	pertinent detail ace locations an	s, and give pertinent d measured and true	dates, i vertical	ncluding estimated of depths for all mark	late of starting any ers and zones perti-	

COPY

RECTANT JUN- 3183 J. S. GESTANT ARTES. 7, 421

This well is pumping 4 barrels of oil and 5 barrels of water per day. It is proposed to stimulate the well by re-perforating at 3326-35 with 30 holes and 3343-60 with 18 holes. We will then frac the well in two stages using 10,000 gallons and 5,000 gallons of Redi-frac plus 1 to  $1\frac{1}{2}$  pounds of sand per gallon. The frac will be preceeded with 165 gallons of S #9 gyp scale preventor. Verbal approval of this program was given on June 3, 1969, by Mr. Beekman.

18. I hereby certify that the foregoing is true a signed signed	nd correct	DATE JUNE 6, 1969
(This space for Federal of State office use) APPROVED BY ED CONDITIONS OF APPROVAL, IF ANY:		DATE
ACTING NOTICE ENCINEED	*See Instructions on Reverse Side	