Form 3160-5 November 1983)	NITED STATES	SUBNIT IN PLI	Form approved. C Budget Bureau No. 1004-01:
Cormerly 9-331) DEPAR	RIMENT OF THE INT	ERIOR (Other fastra	on real Expires August 31 1085
BUF	REAU OF LAND MANAGEN	AENT RECEIVED	3. LEASE DESIGNATION AND BERIAL NO LC-062052
	OTICES AND REPORT	The let of	0. IF INDIAN, ALLOTTEE OR TRIBE NAM
UDO NOT UNP This form for nr	roposals to drill or to deepen or p LICATION FOR PERMIT for s	Diug back to a different reservoir.	ALLOTISE OR TRIBE NAM
OIL GAB WELL OTHE		CAP::::	108 7. UNIT AGREEMENT NAME
William A. & E	dward R. Hudson	ARE ARE	S. SARM OR LEASE NAME
3. ADDRESS OF OPERATOR		RECEIVI	Singart "B"
Box 9, Maljama	r, New Mexico 88264		ED 9. WBLL NO.
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	on clearly and in accordance with		10. FIELD AND POOL, GE WILDCAT
· ·	h and 1000.	NOV17	Shugart Queen
Sec.	h and 1980' from eas 15-188-31E	t lines of	11. SEC., T., E., M., OR BLE, AND
	10-100-011	O. C. C	Sec. 15-18S-31E
14. PERMIT NO.	15. ELEVATIONS (Show whethe	er OF) HT, GR, etc.)	12. COUNTY OF PARIBIE 13. STATE
	370		T 1 1
18. Check	Appropriate Box To Indicat	e Nature of Notice, Report,	Eddy N.M.
NOTICE OF IN	TENTION TO :	1	
TEST WATER SHUT-OFF		80	BELQUENT REPORT OF :
FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL,
SHOUT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT Shooting or acidizing	ALTERING CABIN ;
REPAIR WELL	CHANGE PLANS	(Other)	4BANDONMENT*
(Other)			
This well pump	s about 1 barrol of	nent defails, and give pertinent d ocations and measured and true v	ert markets and godes pert.
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William A. & Edward R. Hudson Shugart B Lease Well # 5

Completed: JulY 28, 1957 Total depth: 4145' Casing: 85/8'' 24# at 783' with 200 sx. $5^{1}2'' 15.5\#$ at 4144' with 1,200 sx. Bridge plug at 3430' $5^{1}2''$ casing perforated at 3362'-72 and 3388-96' Treated with 10,000 gals. Redi-frac + 12,000# sd. in first stage and 5,000 gals. Redi-frac + 8,000# sd. in second stage with 50# moth balls between stages.

Top of Anhydrite - 730' Top of salt - 900' Base of salt - 2,000' Top of Queen - 3354'