VICO OIL CONSERVATION COMM: Santa Fe, New Mexico



REQUEST FOR (OIL) - (CAS) ALLOWABLE UG 4

195 New Well 2

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-105 was constituted allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form Signification calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

1	OF LEGIC	ison,	Inc.	Shugart "I	3 ''	, Well No	5	, in	SE/KEX	NE NE
(Company or Operator) # H** Sec. 15		T. 188 , F	(Lesse) 31E	., NMPM.,	North	Shug	art	Pc		
Edd	y	•••••	*************	County. Date S	pudded. Ju	ly 12,1957	Date Dri	lling Co	mpleted	July 27,
P	lease in	dicate loc	ation:	Top Oil/Gas Pay_						
D	C	В	A	PRODUCING INTERV		Name of	riod, ror		<u> </u>	
E	F	G	н	Perforations		3384	te) 	3396	
_	_		•	Open Hole	"	Casing	Shoe 4.	145	Tubing_	3352
L	K	J	I	OIL WELL TEST - Natural Prod. Te	st:	bbls.oil,	bbls w	ater in	hrs,	Chok
M	N	0	P	Test After Acid						
"	74				259 .73 618	,oil, <u>O</u>	bbls water	in 24	, hrs, 0	min. Size
		<u>l</u>		GAS WELL TEST -						
				Natural Prod. Te	st:	MCF/Day	; Hours fl	owed	Choke	Size
•			ting Recor	d Method of Testin	g (pitot, bac	k pressure, etc.):			
Size		Feet	Sax	Test After Acid	or Fracture T	'rostmont.		MCE	Day: Hours	£1 awin d
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Form C-110

NEW MEXICO OIL CONSERVATION COMMISSION REVIEW 7/11/15

(File the original and 4 copies with the appropriate district office) 4

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION Cons. Comm. TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Hudson &	Hidson, I	ne.	Lease Sh	ugart "B"
Well No. 5 Unit Letter				
County rddy If well produces oil or condens Authorized Transporter of Oil	ate, give loc		nit_H_S_15	_T 188 R 31E
Address P. O. Box 2332	Houston,	Texas		
(Give address to w	hich approve	ed copy of this fo	rm is to be s	ent)
Authorized Transporter of Gas		-		
Give address to w If Gas is not being sold, give r	hich approve easons and a	ed copy of this for also explain its p	orm is to be so resent dispos	sent)
Reasons for Filing:(Please che	ck proper be	New Well		(X)
Change in Transporter of (Chec				<u> </u>
onunge in Transporter of Conec	.k One). On	() Bry Gas (, o nead ()	Condensate ()
Change in Ownership	() Other		()
Remarks:		(C	ive explanati	on below)
The undersigned certifies that mission have been complied wi Executed this the 30th day of	th.	d Regulations of	the Oil Cons	ervation Com-
.e.E.T		By	1.01/0	Pel
AUG 5 1957		<u>- y</u>) ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Approved	19	Title	Vice-Presi	dent
OIL CONSERVATION CO	MMISSION	Company_	Hudsen & F	Mdson, Inc.
By ML armstron	g	Address	1810 Klect	ric Building
Title WIL AND GAS INSPECTION			Fort Worth	, Texas

OIL CONSERVAT	TION COMMI	SSION
	STRICT OFFI	
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DISTR	IBUTION	Particular of the Company of the Com
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Santa Fe		
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copy sut to 1.7. Form 9-880 U. S. LAND OFFICE LAS Cruce SERIAL NUMBER 062052 Oil Cons. Comm. Lease or Permit to Prospect ARTUMITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY AKITOS , MELL MILAICO LOG OF OIL OR GAS WELL LOCATE WELL CORRECTLY 1810 Electric Building Company Hudson & Hudson, Inc. Addressort Worth, Texas Lessor or Tract Skargart "B" Field North Shugart State New Mexico Well No. 5 Sec. 15 7188 R.31R Meridian NMPM County Eddy of a Line and 660 ft Elevation 3711 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed --Date July 30th, 1957 The summary on this page is for the condition of the well at above date. Commenced drilling July 12th, 1957, 19 Finished drilling July 27th 19-57. OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from _______ to _2610_____ No. 4, from 4123 to 4140 No. 5, from _____ to ____ No. 3, from ______to_17_____ to _1062_____ No. 6, from _____ to ____ IMPORTANT WATER SANDS No. 1, from _____ No. 3, from _____ to ___ to _____ No. 4, from _____ to ____ CASING RECORD Make Amount Kind of shoe Cut and pulled from 767,79 MUDDING AND CEMENTING RECORD Size casing 1200 Heaving plug-Material ... Length Depth set Size SHOOTING RECORD Quantity Depth shot Depth cleaned out Treated with 500 gallons acid. 10,000 gallons frac oil and 10,000# sand from 3384-3396 TOOLS USED Rotary tools were used from feet to _____feet to ____feet Cable tools were used from _ feet to _____ feet, and from _____ feet to ____ feet DATES Put to producing July 28th; 19 57 barrels of fluid of which 100 % was oil; % The production for the first 24 hours was emulsion;% water; and% sediment. Gravity, °Bé. Rock pressure, lbs. per sq. in. **EMPLOYEES**, Driller C. E. Pierce J. H. Looney , Driller, Driller W. D. Yaws FORMATION RECORD FROM-TO-TOTAL FEET Surface Rock Surface & Red Bed Red Bed Red Bed & Anhydrite Salt & Anhydrite Anhydrite & Lime **Anhydrite** Anhydrite & Lime 2248 Anhydri te 2471 Anhydrite & Lime Anhydrite Anhydrite & Lime Anhydri te Anhydrite & Lime Lime Top of the Anhydrite Base of the Salt Top of the Tates Top of the Queen

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LOG OF OIL OR GAS WELL

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Well No Sec 12. Tell R. J.H. Meridian	
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The information given becowith is a complete so so far as can be determined from all evaluable roos ds. Signed.	sometime and of the well and all work done themes
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there any changes made in the casing, state fully, and it any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. It pluges were put in to test for water, state kind of material used, position, and results of pumping or bailing. HISLOKK OF OIL OR GAS WELL

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