

DISTRIBUTION: NEW MEXICO OCC

Mr. J. A. Grimes  
Mr. L. H. Shearer  
Mr. D. V. Kitley  
Mr. T. A. Steele  
Mr. T. O. Webb

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico

3/3/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY Federal Johnson "B" A/C 2 Well No. 1, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D 15, Sec. 15, T. 18 S., R. 31 E., NMPM., Undesignated No. 1 Pool  
Unit Letter

Eddy

County. Date Spudded 11/27/57

Date Drilling Completed 12/15/57

Please indicate location:

Elevation 3695' KDB (zero)

Total Depth 4210' PBD 4205'

Top Oil/Gas Pay 3940'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3940'-48'; 3991'-4008', 4017'-37' & 4050'-65' w/4 jets/ft.

Open Hole -

Depth

Casing Shoe 4208'

Depth

Tubing 4067'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 30.93 bbls. oil, 81.03 bbls water in 24 hrs, - min. Choke Size pump

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid & 3 - 10,000 gals stages 1#/gal sand/oil

Casing Press. 0# Tubing Press. pump Date first new oil run to tanks 2/28/58

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Set Ft	Sax
9-5/8	833'	330-3%
5-1/2	4208'	1750
2"	4067'	Tbg

Remarks: Request allowable 31 BOPD effective 3/1/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1957, 19

OIL CONSERVATION COMMISSION

By: M. Armstrong

Title OIL AND GAS INSPECTOR

THE OHIO OIL COMPANY

(Company or Operator)

ORIGINAL

By: SIGNED BY: B. G. HOWARD  
(Signature)

Title Asst. Supt.

Send Communications regarding well to:

Name THE OHIO OIL COMPANY

Address Box 2107, Hebbs, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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DISTRIBUTION: NEW MEXICO OCC

Mr. J. A. Grimes - Mr. L. Shearer

Mr. D. V. Kitley NEW MEXICO OIL CONSERVATION COMMISSION

Form C-110

Mr. T. A. Steele

SANTA FE, NEW MEXICO

Revised 7/1/55

Mr. T. O. Webb

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

MAR 8 1958

Company or Operator THE OHIO OIL COMPANY Lease Fed. Johnson "B" A/C 2

Well No. 1 Unit Letter D S 15 T 18 S R 31 E Pool Undesignated

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit P S 15 T 18 S R 31 E

Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Company

Address P. O. Box 1510, Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas none

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No pipe line connection, gas is being vented.

Reasons for Filing: (Please check proper box) New Well ☒ (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

Submitted C-104, 3/3/58, requesting allowable 31 BOPD effective 3/1/58.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of March 19 58

ORIGINAL  
SIGNED BY: B. G. HOWARD

By \_\_\_\_\_

Approved MAR 6 1957 19 58

Title Asst. Supt.

OIL CONSERVATION COMMISSION

Company THE OHIO OIL COMPANY

By M. C. Armstrong

Address Box 2107, Hobbs, New Mexico

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION  
DISTRICT OFFICE

APR 2014 DISTRICT OFFICE

Received

# DEFINITION

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	/	
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State Capital		
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