IT. 5. 0. Webb FS: Recomplex This form shall be submitted by the operator before an initial allowable will be asigned to any completed Oil or Gas · Sector The all able will be asigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calle or encompletion or recompletion. The completion of the complet			7	Santa Fe, New Mexico Revised 7/1/57	
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas , Form C-104 is to be submitted by the operator before an initial allowable will be assigned to any completion or recompletion of completion or recompletion of a standard be that date in the case of an oil well when new oil is c ered into the stock tanks. Gas must be reported on 15.025 pia at 60° Fabrenbeit. Bebbs. Rew Hanclose 3/3/58 (Base) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: THE GELO OIL COMPART Fooders1 Johnson "BP A/C, 2 Well No. 1, in W // W Compared or Operasor) (Lease) (Date) D Compared or Operasor) (Lease) D Compared or Operasor) (Lease) D Compared or Operasor) (Lease) Please indicate location: To 011/06 FA 2 Spoil TOB (Segre) Total Apth. 1210' pero 1205' Flease indicate location: To 011/06 FA 2 Spoil TOB (Segre) Total Apth. 1210' pero 1205' Perforations 3910'-168's 3991'-1008's, 1037'-37' & 1050'-65' T/A 3 Open Noise - Costing Stoc 120' Pero 100' pero					
Methods of meta-science 3/3/58 (Date:) (Date:) (Date:) (Date:) THE CHICO OIL COMPANT. Federal Johnson "F" A/C 2 Well No. 1 IN IN	Form C able will month o	-104 is to I be assign of compl	o be sul med ef letion o	bmitted in fective 7:0 or recompl	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- 0 A.M. on date of completion or recompletion, provided this form is filed during calendar etion. The completion date shall be that date in the case of an oil well when new oil is detiv
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: THE CHIO OIL COMPART Pederal Johnson "B" A/C 2Well No	erer mi				Hobbs, New Mexico 3/3/58
Company or Operatory (Lease) T. 18.8. R. 8.31.8. NMPM, Undesignated 22/15/57 Use Latter Kddy County. Date Spudded 11/27/57 Date Drilling Completed 12/15/57 Please indicate location: Eleventicity 255' DDB (sere) Total Depth L210' Performation 255' TDB (sere) D C B A Top 01/Gas Pay. 3940' Name of Prod. Form. Grayburg D C B A Top 01/Gas Pay. 3940' Name of Prod. Form. Grayburg D C B A Top 01/Gas Pay. 3991'-4008', 1017'-37' & 1050'-55' w/k 3 Dopon Hole Dopon Hole Dopon Hole Dopon Hole Depth L208' Dopon Hole Depth Depth L050'-55' w/k 3 Dopon Hole	WE AR	E HER	EBY R	EQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Eddy County. Date Spudded. 11/27/57 Date Drilling Completed 12/15/57 Please indicate location: Elevation 35951 NDB (Berre) Total Depth 4200" Pertor D C B A E F G H Perforations 3940'-48's 3991'-4008's 4008's 4050'-65' w/4 3 Depth 2000' -65' w/4 3 D C H Perforations 3940'-48's 3991'-4008's 4008's 4050'-65' w/4 3 D C H Perforations 3940'-48's 3991'-4008's 4008's 4050'-65' w/4 3 D C H Perforations 3940'-48's 3991'-4008's 4008's 4005'-65' w/4 3 D C H Perforations 3940'-48's 3991'-4008's 4008's 4005' D C H Perforations 3940'-48's 3991'-4008's 4005' D D Perforations 3940'-48's 3991'-4008's 4005' Perforations 3040'-48's 3005's 400's	THE	Compan	y or Op	erator)	(Lease)
Kddy County. Date Spudded 11/27/57 Date Detiling Completed 12/15/57 Please indicate location: Eivstion 3695' IDB (sere) Total Depth 1/220' PBTD 1/205' D C B A For Oli/Gas Pay 3910' Name of Prod. Form. Grayburg PRDUCINS INTERVAt- Perforations 3910'-146's 3991'-14008's, 1/017'-37' & 1/050'-65' w/A 3 Depth 1/25/5' Depth 1/25/5' w/A 3 E F G H Depth and formation 3010'-165' 3991'-1008's, 1/017'-37' & 1/050'-65' w/A 3 D Depth Shoe 1/208' Depth Shoe 1/208' Depth 1/25/5' Depth 1/25/5' L K J I Hetural Prod. Test:	D/	e Laiter	, Sec		T. 18 8 , R. 31 E , NMPM., Undesignated The Line T. Pool
Please indicate location: Elevation_3695* IDB (sere)		• •	Eddy		County Date Spudded 11/27/57 Date Drilling Completed 12/15/57
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Remarks: Request allowable 31 BOPD effective 3/1/58. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. MAR 6 1957					
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I hereby certify that the information given above is true and complete to the best of my knowledge. Approved MAR 6 1957	•••••••••••••••••				
Approved. MAR 6 1957		•••••	•••••		
(Company or Operator) ORIGINAL By:			-		• • •
MIC 4 (Signature)	Approve	dM	AR 6	19 57	, 19. THE OHIO OIL COMPANY
WICH A (Signature)			\\r \		ORIGINAL
Bu Milling Altrane The Aget Sunt.	_		JNSER	VATION	COMMISSION By:SIGNED.BY.B.G. HOMONY
		rnV	Vi	7	
Send Communications regarding well to:	By:	IVI	U.	MAL	Title Asst. Supt.

	Name	THE	OHIO	OIL	COMPANY
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Address. Bex 2107, Hebbs, New Mexico

OIL CONSERVATION -
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DISTRIBUTION: NEW MEXICO_OCC Mr. J. A. Grimes - Mr. L . Shearer Mr. D. V. KitleyNEW MEAICO OIL CONSERV Mr. T. A. Steele SANTA FE, NEW	ATION COMMISSION Form C-110 MEXICO
kr. 7. 0. Webb (File the original and 4 copies with th	
CERTIFICATE OF COMPLIANC TO TRANSPORT OIL AND	CE AND AUTHORIZATION
Company or Operator THE OHIO OIL COMPANY	Lease Fed. Johnson "B" A/C 2
Well No. 1 Unit Letter D/S 15 T1	8 S R 31 E Pool Undesignated of Shuge C
CountyKind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location	on of tanks:Unit P S 15 T 18 S R 31 E
Authorized Transporter of Oil or Condensate_	Texas New Mexico Pipe Line Company
Address	Nidland, Texas P. O. Ben 1510, Hobbey-Sew-Maniso
Address (Give address to which approved c	opy of this form is to be sent)
Authorized Transporter of Gas	· · · · · · · · · · · · · · · · · · ·
Address(Give address to which approved c	and this fame is to be such
If Gas is not being sold, give reasons and also No pipe line connection, gas is being vented.	
Reasons for Filing: (Please check proper box)	New Well (x)
Change in Transporter of (Gheck One): Oil ()	Dry Gas () C'head () Condensate ()
Change in Ownership ()	Other () (Give explanation below)
Remarks: Submitted C-104, 3/3/58, requesting allewable	
The undersigned certifies that the Rules and R mission have been complied with.	egulations of the Oil Conservation Com-
Executed this the 3rd day of March 1	9 58 ORIGINAL SIGNED BY: B. G. HOWARD By
Approved MAR 6 1957 19	TitleAsst. Supt
OIL CONSERVATION COMMISSION	Company THE OHIO OIL COMPANY
By Millimistrong	Address Bex 2107, Hebbs, New Mexico
Title CIL AND BAS IMSPECTOR	

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