

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SEE OTHER SIDE FOR DISTRIBUTION

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
Form C-104
Revised 7/1/57

JUL 2 1957 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 is submitted. Allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed at least one month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

7/26/57
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY Federal Johnson "B" Well No. 2 in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
G / Sec. 15 T. 18S R. 31E NMPM, North Shugart Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6/10/57 Date Drilling Completed 7/8/57
Elevation 3694' KB Total Depth 4210' PBD 4155'
Top Oil/Gas Pay 3318' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3318-32' with 4 bullets/ft, Halliburton meas.

Open Hole - Depth Casing Shoe 4157' Depth Tubing 3350'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): *50.0 bbls. oil, 0 bbls water in 5 hrs, 50 min. Size 27/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid & 10,000 gals 1#/gal sand oil

Casing 270# Tubing 50# Date first new oil run to tanks 7/24/57
Press. 270# Press. 50#

Oil Transporter Texas New Mexico P. L. Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	815'	525-3%
5 1/2	4157	500-3%
2"	3350'	Tbg.

Remarks: Request top allowable 38 BOPD effective 7/24/57.

* Well flowing intermittently. Potentialled well on 5 - 1 hr & 10 min. flow periods with 2 hr & 50 min. shut in periods between flows.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 29 1957, 19.

THE OHIO OIL COMPANY

(Company or Operator)

ORIGINAL

By: SIGNED BY: B. G. HOWARD

(Signature)

Title Asst. Supt.

Send Communications regarding well to:

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

OIL AND GAS INSPECTOR

Title

DISTTIEUTION:

NEW MEXICO OCC
Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. H. J. Brunt
Mr. T. A. Steele
Mr. T. O. Webb

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received <u>11</u>	
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U. S. G. S.	<u>1</u>
Transporter	<u>1</u>
File	<u>1</u>

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
Form C-110

Revised 7/1/55
JUL 29 1957

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
Oil Cons. Comm.
SANTA FE OFFICE

Company or Operator THE OHIO OIL COMPANY Lease Federal Johnson "B"

Well No. 2 Unit Letter C S 15 T 18 S R 31E Pool North Shugart

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit F S 15 T 18 S R 31E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No pipe line connection; gas will be vented.

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks:

DISTRIBUTION:

(Give explanation below)

NEW MEXICO OCC
Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. H. J. Brunt
Mr. T. A. Steele
Mr. T. O. Webb

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 26th day of July 19 57

JUL 29 1957

Approved _____ 19 _____

By ORIGINAL
SIGNED BY: B. G. HOWARD

Title Asst. Supt.

OIL CONSERVATION COMMISSION

Company The Ohio Oil Company

By M. L. Armstrong

Address Box 2107, Hobbs, New Mexico

Title OIL AND GAS INSPECTOR

CONSERVATION COMMISSION	
PITTSBURGH DISTRICT OFFICE	
Case No. _____	
Date _____	
By _____	
State _____	
County _____	
City _____	
Street _____	
Zip _____	
Signature _____	