

ON THIS COMM.
APR 26 1957
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
Lessor or Tract Federal Johnson "B" Field North Shogart State New Mexico
Well No. 2 Sec. 15 T. 18S R. 31E Meridian - County Elddy
Location 660 ft. ** of N Line and 1980 ft. E of N Line of Sec. 15 Elevation 3693' DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

ORIGINAL

Signed

SIGNED BY: H. G. HOWARDDate 8-19-57Title Assistant Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-10-57, 19 Finished drilling 7-3-57, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Core No. 1, from 3300 to 3350' (Queen) Core No. 4, from 4160' to 4210' (Grayburg)
" No. 2, from 4005 to 4055' (Grayburg) No. 5, from _____ to _____
" No. 3, from 4068 to 4110' (Grayburg) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>32.3</u>	<u>8rd</u>	<u>Spang</u>	<u>815'</u>	<u>Guide</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>28.5</u>	<u>8rd</u>	<u>Spang</u>	<u>415'</u>	<u>Plug</u>				<u>Bottom</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>815'</u>	<u>525</u> <u>sz</u> - <u>3/8</u> gal	<u>2 plug</u>	<u>-</u>	<u>-</u>
<u>5-1/2"</u>	<u>4157</u>	<u>500</u> <u>sz</u> - <u>3/8</u> gal	<u>2 plug</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4210' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

8-19-57, 19 Put to producing 7-24-57, 19

The production for the 5 days 4050 min. 50.0 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 35.8° API @ 60° F.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

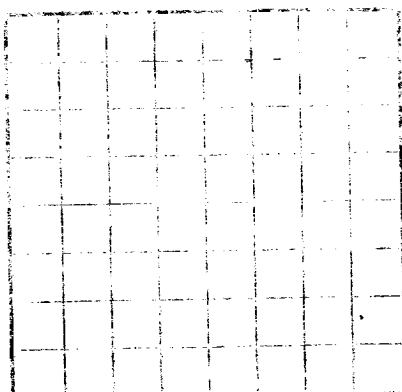
EMPLOYEES

_____, Driller
_____, Driller
_____, Driller
_____, Driller

Howard P. Holmes Drilling Co., Contractor

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	124	124	Surface sand-caliche
124	462	338	Red bed
462	560	98	Red Bed-Shells
560	675	115	Red Bed-Shale
675	820	145	Red Bed-Anhy.
820	1755	935	Anhy-Salt
1755	1962	207	Anhy-Salt-Shells
1962	2362	400	Anhy-gyp
2362	2444	82	Anhy-gyp-salt
2444	3100	656	Anhy-Cyp
3100	4210 TD	1110	Dolo-sand w/trace shale & anhy.
	TD 4210'		
	PB 4155'		
			TOPS BY HALLIBURTON N/O-R meas.
			Top Anhydrite 674'
			Top salt 821'
			Base salt 1938'
			Top Yates 2104'
			Top 7 Rivers 2610'
			Top Queen 3287'
			Top Penrose 3520'
			Top Grayburg 3738'



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Company _____
 Location _____
 Well No. _____
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 Signed _____
 ORIGINAL
 SIGNED BY: R. G. HOWARD

Continued on page 2

2340 100 30042 240 25 110

RECEIVED BY THE DIRECTOR, FBI, 11/11/64

REF ID: A66470

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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