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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 7 1979

FEB 6 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.

U.S. GEOLOGICAL SURVEY

ARTESIA, OFFICE

ARTESIA, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		5a. Indicate Type of Lease State <input type="checkbox"/> <i>Federal</i> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company ✓		5. State Oil & Gas Lease No. 029388 (d)
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico		
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 15 TOWNSHIP 18S RANGE 31E NMPM.		7. Unit Agreement Name
		8. Farm or Lease Name <i>Federal</i> Fed Johnson "B" A/C 2
		9. Well No. 2
		10. Field and Pool, or Wildcat Shugart (Y,SR,Q,G)
15. Elevation (Show whether DF, RT, GR, etc.) 3693' DF		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Pipe casing bradenheads to surface <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug well Cellar out to expose all casing bradenhead outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position of both valves, inspected and approved by USGS Inspector James Brasfield, Jan. 30, 1979.

Bradenhead Size
9-5/8"
5-1/2"

Bradenhead
Valve Location (1")
North side of well
North side of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Carl Harman*

TITLE **Petroleum Engineer**

DATE **2/5/79**

APPROVED BY *Mike Williams*

TITLE **OIL AND GAS INSPECTOR**

DATE **FEB 8 1979**

CONDITIONS OF APPROVAL, IF ANY: