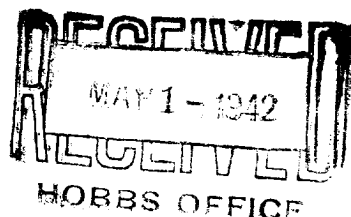


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

o									

AREA 640 ACRES
LOCATE WELL CORRECTLY

Me-Tex Supply Company Hobbs, New Mexico
Company or Operator Address

State 16 Well No. 2 in N.M.P.M. of Sec. 16, T. 18
Lease

R. 31 N. M. P. M., Shugart-Payton Field, Eddy County.

Well is 330 feet south of the North line and 4950 feet west of the East line of Sec 16

If State land the oil and gas lease is No. 2384 Assignment No. 2384

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced July 19 40 Drilling was completed February 15 19 42

Name of drilling contractor Brewer Drig. Co., Address Artesia, New Mexico

Elevation above sea level at top of casing 3672 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 3176 to 3196 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 690 to 700 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>6" O.D.</u>	<u>26#</u>			<u>2665</u>					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8-1/2"</u>	<u>6" O.D.</u>	<u>2665</u>	<u>100</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Nitro</u>	<u>100-qts.</u>		<u>3150-3198'</u>	<u>3198'</u>

Results of shooting or chemical treatment Increased to 3-barrels per hour from 1/2-barrel per hour after shot of 100-quarts. 40 MCF gas per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2665 feet, and from _____ feet to _____ feet

Cable tools were used from 2665 feet to 3198 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 2-15-42 142

The production of the first 24 hours was 72 barrels of fluid of which 99.5 % was oil; 00.5 % emulsion; _____ % water; and _____ % sediment. Gravity, Be. 34

If gas well, cu. ft. per 24 hours 40 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. Not Tested

EMPLOYEES

M. L. Theriac, Driller Cl. de Jones, Driller

J. R. Ballew, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23th

day of April 19 42

James Ballew Notary Public

My Commission expires August 26-1943

Hobbs, New Mexico April 20, 1942

Name [Signature]

Position Production Superintendent

Representing Me-Tex Supply Company
Company or Operator

Address Box 1577, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
700	710	10	Water Sand.
730	1790		Top & Base of Salt.
3165			Red Sand.
3176	3196	20	Oil & Gas Pay.

Increased from 1-barrel per hour to 3-barrel p r hour w/ 40 MCF gas per day after 100-qt. shot from 3150' to 3196'.