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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
DEC 6 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K2646</b>
7. Unit Agreement Name <b>MARIAN C. WELCH</b>
8. Name of Lease Name <b>STATE</b>
9. Well No. <b>I</b>
10. Field and Pool, or Wildcat <b>SHUGART</b>
12. County <b>EDDY</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>RE-ENTRY</b>
2. Name of Operator <b>MARIAN C. WELCH</b>
3. Address of Operator <b>Rt. 1 Box 74A</b>
4. Location of Well UNIT LETTER <b>G</b> <b>I980</b> FEET FROM THE <b>NORTH</b> LINE AND <b>I980</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>I6</b> TOWNSHIP <b>I8s</b> RANGE <b>31e</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**WE ARE UNABLE TO CLEAN THIS HOLE OUT BELOW I900 FT. DUE TO LOOSE CASING, PARTED THREE OR FOUR PLACESTHROUGH THE SALT SECTION. WE LOST 200 DRILLING TOOLS AT ABOUT 2,000 FT. BUT WERE NOT ABLE TO CLEAN OUT TO THEM SO WE COULD FISH THEM OUT. WE PROPOSE TO PLUG THIS HOLE WITH 100 FT. OF CEMENT FROM I900 TO I800 FT., 100 FT. OF CEMENT INSIDE ORIGINAL CASING AT THE TOP OF THE SALT 650 TO 750 FT. 100 FT. OF CEMENT IN AND OUT OF THE TOP OF THE ORIGINAL 7" CASING 310 TO 210 FT. AND A 20 FT. PLUG AT THE SURFACE WITH MARKER, MUD WILL BE PUT BETWEEN ALL PLUGS.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Welch TITLE AGENT DATE 12 / 6 / 72  
APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE DEC 6 1972  
CONDITIONS OF APPROVAL, IF ANY: