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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**  
**RECEIVED**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas January 10, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

H. W. McClurg Magnolia State Well No. 2 in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
"M" Sec. 16, T. 18-S, R. 31-E, NMPM., North Shugart Pool  
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

330/S  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	755'	200
4 1/2"	3263'	150
2" EUE	3203'	-

County. Eddy Date Spudded 12/13/61 Date Drilling Completed 12/21/61  
Elevation 3657' Rkb Total Depth 3264' PBD 3230'

Top Oil/Gas Pay 3180' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3196' - 3204'; 3209' - 3215'

Open Hole None Depth 3263' Casing Shoe 3263' Depth 3203' Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66.0 bbls. oil, 0.0 bbls water in 24 hrs, 0 min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gal 15% NE Acid; 38,430 Gal Loe Oil & 49,500# Sand

Casing 420# Tubing 150# Date first new oil run to tanks January 8, 1962

Oil Transporter The Permian Corporation

Gas Transporter None - Gas Presently Vented, Other Than That Used In Lease Operations. Contractual Negotiations Underway For Gas Connection.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 12 1962, 1962

H. W. McClurg  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: James I. Wood  
(Signature)

Title Engineer

Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name H. W. McClurg; & James I. Wood

Address 3303 Delano Ave., Midland, Texas

