

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

JAN 1 6 1962

WELL RECORD

O. C. C. ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

H. W. McClust Command of Counter. Command of Counter. IN NO. 2 in SW 4 of SW 4, of Sec 16 T 1985 R 31-B NM North Struggert Pool, Eddy Commenced. It State Land the Oil and Gas Lease No. is. B-882. Illing Commenced. Describer 13. 19.51. Drilling was Completed. Best 13. 19.51. Drilling was Completed. West 19.51. Drilling was Complete	LOCAT	REA 640 ACI TE WELL COI	RECTLY				<i>A</i> *		
No. 2 in SW % of SW % of Sec 16 T 1843 R 31-E NM North Sangart Pool, Eddy Co. Red You Sangart Pool, Edd		H. W. M	Clurg	rator)		Magnolia-S	tate (Lease)		
1 220 feet from South line and 320 feet from south line and line and line and south line and line an	ll No	1			_			, R31	, NMI
Section 16 If State Land the Oil and Gas Lease No. is. R-982 Illing Commenced. Describer 13. 19. 61. Drilling was Completed. Resembler 21. 19. 19. 19. 19. 19. 19. 19. 19. 19. 1	***********	North S	hugart	****************************	Pool,	Edd	y		Cou
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Iling Commenced December 13. 19.61. Drilling was Completed	Section	16	If S	State Land the Oil	and Gas Lease No.	i. R-882	****************		***************************
me of Drilling Contractor. Tom Brown Drilling Company Midland Sevings & Loan Building, Midland, Texas vation above sea level at Top of Tubing Head. 3647! DIL SANDS OR ZONES 1, from 3196' to 3204' No. 4, from to 2, from 3209' to 3215' No. 5, from to No. 6, from No. 6, from to No. 6, from to No. 6, from to No. 6, from No. 6, f									
Hidland Sevings & Loan Building, Ridland, Texas vation above sea level at Top of Tubing Head 3647! The information given is to be kept confidential 1, from 3196! 2, from 3209! 3215! No. 4, from to 10 IMPORTANT WATER SANDS lude data on rate of water inflow and elevation to which water rose in hole. 1, from 10 Keet 10 K	_								
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				NO. SACKS OF CEMENT					AMOUNT OF MUD USED
7 7/8 4 1/2 3263 150 2 Plus 10.24/Gal. 400 Hbls.	2 1/4"	8 5/8"	7551	200	1 Plug	10.	7#/Gel.	300	Rols.
	7 7/8	4 1/2"	32631	150	2 Plug	10.	2#/Gal.	400	Hols.
						+			
RECORD OF PRODUCTION AND STIMULATION			,	_					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	<u> </u>	so with	250 Gal.	155 NE Acid.	then fractu	coni with 36	430 Gal.	Queen	lesse oll
	with	49,500#	20 -40 mes	h sand throu	gh perforati	ons 3196!	. 32041 A 3	209	32151
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		•••••		******************************			••••		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) As idise with 250 Gal. 155 NE Acid. then fractured with 38,430 Gal. Queen lease oil									
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) As idise with 250 Gal. 155 NE Acid. then fractured with 38,430 Gal. Queen lease oil	le - / P	-d C.'	6	6.0 BO. 0.0	BW. 16/64" CI	noke. 24 Ho	ours		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidine with 250 Gal. 15% NE Acid, then fractured with 38,430 Gal. Queen lease oil with 49,500# 20_40 mesh sand through perforations 3196* = 3204* & 3209* = 3215*.	suit of Pro	ocuction Stin		•				•••••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidise with 250 Gal. 155 NE Acid. then fractured with 38,430 Gal. Queen lease oil with 49,500# 20-40 mech sand through perforations 3196* = 3204* & 3209* = 3215*. esult of Production Stimulation 66.0 BO, 0.0 BW, 16/54* Choke, 24 Hours	• •		<u>.</u>	P 150# + CP	420#				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidise with 250 Gal. 155 NB Acid. then fractured with 38,430 Gal. Queen lease oil with 49,500# 20_40 mech sand through perforations 3196* = 3204* & 3209* = 3215*.	•	Ę.					Denth Clear	ned Out	

Real AD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Company or Operator. Address: James J. Wood, 3303 Deland.				Surface feet	. 32641	feet, a	and from	•••••••••	feet to	feet.
Pat to Producing Jerusary 8, 19 62 OIL WELL: The production during the first 24 hours was 6560 harrest of Equid of which 100 % was odi; 0 % was enabled; 9 % water, and 0 % was sediment. API Gravity. 3254 we can be sed with a sed we can be	Cable to	ols were u	used from	feet 1	to	feet,	and from	••••••	feet to	feet.
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Gravity. Z2-1 Gravity. Z2-1 Gravity. Z2-1 GAS WELL: The production during the first 24 hours was	OIL W	ELL: T	he producti	on during the first 24 ho	urs was 66.0		ba	rrels of lic	quid of which1	20 % was
Casity										
GAS WELL: The production during the first 24 hours was								-,	,,,	was sediment. A.F.1.
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Length of Time Shat in	OAS W			~	_	••••••	.M.C.F. p	lus		barrels of
Southeastern New Mexico T. Anby 566* T. Anby 566* T. Sah 770* T. Silvan T. Covonian T. Colo Alamo. T. Sah 770* T. Sah 770* T. Silvan T. Colo Alamo. T. Silvan T. Colo Alamo. T. Kirilande Pruitland B. Sail 1822* T. Montopa T. F. Farmington. T. Ficture Cliffs. T. Yates 2000* T. Simpson T. P. Etture Cliffs. T. Yates 2000* T. Simpson T. P. Etture Cliffs. T. Reven 2167* T. Reven 2167* T. Reven 2167* T. Gueen 1800* T. Ellenburger. T. Grayburg. T. T. T. Dakota. T. T									*	
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B. Salt		7	201							
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Company or Operator					FORMATION	RECC	ORD			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Company or Operator. It as He McQury Address James L. Nood, 3303 Delano Area. Address James L. Nood, 3303 Delano Area. (Date) Address James L. Nood, 3303 Delano Area.		-	- 	- Tomatic		riom		in Feet	For	nation
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. January 11 1962 (Date)	98 495 571 765 1890 2060 2324 2637 3080	495 571 765 1890 2060 2324 2637 3080 3180 3230	397 76 194 1125 170 264 313 443 100 50	Anhydrite Red Red, Grave Anhydrite Salt & Anhydrit Anhydrite Anhydrite & Gy Anhydrite & Li Lime & Anhydrit Sand, Shale, An	te p me te nkydrite				AND THE COLONIES	SION
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. January 11 1962 (Date)		<u> </u>					Line			
Company or Operator. Address: James L. Wood, 3303 Delang Ave. William J. C. (Date)				ATTACH SEPARA	TE SHEET IF AD	DITIO	NAL SPA	CE IS NI	CEDED	
Company or Operator. He We McClurg Address James L. Wood, 3303 Delano Ave.	I her	reby swear	or affirm	that the information giv	en herewith is a co	mplete a	and correct	record of	the well and all wo	ork done on it so far
Company or Operator. H. W. McClurg Address James L. Wood, 3303 Delano Ave.	as can be	determine	ed from ava	ailable records.						
Willard Texas	~		 •	11 20-0-						
PART I ME ALLE ALLEY I	Company Name			1100 l					d, 3303 Dela Midland,	Texas