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2-19-71

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	
u.s.g.s.	_ AUTHORIZATION TO TRAN	NSPORT OIL AND NATERAL E	AJVED
LAND OFFICE	$\dashv$	9.4.0	
TRANSPORTER GAS		MAR 1	1971
OPERATOR			
PRORATION OFFICE Operator		ARTESIA,	DEFINE
Penasco Corporation	1		CONT PACE
Address			
Star Route East, Bo Reason(s) for filing (Check proper bo		Mexico 88210 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	sate	
f change of ownership give name	R.D. Collier Box38	O Artesia New	Mexico 88210
nd address of previous owner	R.D. Collier Box38	A Cesia, New	Hexico Gozio
DESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including Fo  Shugart		or Fee State E-882
Magnolia State Location	Z Jiiugai t		
Unit Letter M; 3	30 Feet From The South Line	e and 330 Feet From T	The West
16	19e -	21F Martin Eddin	County
Line of Section 16 T	Cownship 18\$ Range	31E , NMPM, Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approx	
Permian Corporatio	Casinghead Gas O or Dry Gas	Box 3119 Midla Address (Give address to which approx	and, Texas 79701  oed copy of this form is to be sent)
Continental Oil Con		Ponca City, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	E 16 18 31	no	
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bute Compt. Heady to Float	, , , , , , , , , , , , , , , , , , , ,	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
		Garden Bresser	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CROID SIZE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	LVCE	OIL CONSERVA	ATION COMMISSION
CERTIFICATE OF COMPLIA	MCE	MAR 2	/ 1971
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED ( )	19
Commission have been complie	d with and that the information given the best of my knowledge and belief.	BY Wall	resser
•		TITLE OIL AND GAS	INSPECTOR
0.04		This form is to be filed in compliance with RULE 1104.	
Anil C Edder		ne at the second for allo	mable for a newly drilled or deepene
(Signature)		well, this form must be accompanied tests taken on the well in accompanied	anied by a tabulation of the deviation or the deviation or the deviation of the deviation o
Agent		All sections of this form m able on new and recompleted w	ust be filled out completely for allow
(Title)		White ou trem wire recombined a	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.