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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1108)

FORM C-102  
RECEIVED (E.V. 1355)

JUL 18 1961

Name of Company <b>J. J. Travis</b>				Address <b>Box 673, Midland, Texas</b>				O. C. C. ARTESIA, OFFICE	
Lease <b>Phillips State</b>		Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>16</b>	Township <b>18S</b>	Range <b>31E</b>			
Date Work Performed <b>July 8, 1961</b>		Pool <b>M. Shugart Queen Grayburg</b>			County <b>Eddy</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
   
☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Test spudded 6-18-61, set 8 5/8" 24# surface casing @769'. Cemented with 125 sacks, 8% Gal & 12.5# Gilsomite per sack & 50 sacks Encore neat. Cement circulated. Cored 3220-70 & 3487-3537. Total depth 3605. Queen sand zone 3218-38, dense, hard anhydrite red sand slight show of oil 3232-35 & 3243-46. Penrose zone 3494-3530 very dense shaly dolomite & anhydrite no show. Set plugs as follows:

5 sx plug @ 10-25'

20 @ 700-763

25 @ 3100-3178

25 @ 3400-3478

25 @ 3527-3605

Completed plug 2:00PM 7-8-61.

Set 4" diameter steel pipe, welded to side of surface casing extending 4' above ground level, showing Name, Lease, and location. Have stirred pits to dry and will advise when pits are filled and location leveled.

Witnessed by <b>John L. Oliver</b>	Position <b>Engineer</b>	Company <b>Independent</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3661</b>	T D <b>3605</b>	P B T D <b>None</b>	Producing Interval <b>None</b>	Completion Date <b>P &amp; A 7-8-61</b>
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s) <b>None</b>
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Open Hole Interval	Producing Formation(s) <b>None</b>
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Howard E. Lohley**

Name **J. J. Travis**  
**Operator**

Title **OIL AND GAS INSPECTOR**

Position  
**J. J. Travis**

Date **AUG 14 1961**

Company