PUMBER OF COPIE	S RECEIVE	0 0	
DIS	TRIBUTION		
SANTA FE			1
FILE		)	4.5
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OiL		
	GAS		
PRORATION OFFI	: E		
COTTATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION FORM.

## MISCELLANEOUS REPORTS ON WELLS

PRORATION OF	FFICE	(Submit to appropriate District Office as per Commission Rule 1106)													
Name of Company							Address D. C. C.								
	J. J.	Trov	ds		1		<u> </u>			Midland,	Te				
Lease					Well	No.	1			Township		F	lange		
P1.411		ate	1-		1	<u> </u>	1	[]	16	<u>i 185</u>		<u></u> L.		<u> 510                                   </u>	
Date Work Po		_		Pool	<b>6</b> 0					County	:				
Suly 6, 1961 II. Chugart Queen Graylorg Eddy THIS IS A REPORT OF: (Check appropriate block)															
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):															
Plugging Remedial Work															
Detailed account of work done, nature and quantity of materials used, and results obtained.  Tost spudded 6-18-61, set 8 5/6* 24% surface easing C769*. Comented with 125 sachs, C%  Col & 12.5% Cilsonite per sack & 50 sacks Encore near. Coment circulated. Cored 5220-70 & 3467-3557. Total Cepth 5605. Queen sand zone 3216-50, dense, hard anhydrite red sand slight show of oil 3232-35 & 3243-46. Penrose zone 3494-5530 very dense shaly dolomite & anhydrite no show. Set plugs as follows:  5 sx plug & 16-25*  20 & 760-765  25 & 0 5100-3178  25 & 0 3400-3478  25 & 0 3400-3478  26 & 0 5527-3605  27 & 0 5527-3605  28 & 0 3401 advise when pits are filled and location leveled.															
Witnessed by					Po	sition				Company					
John L. Gliver					7	Engineer			Independent						
	FILL IN BELOW FOR REMEDIAL WORK REPORTS <i>ONLY</i> ORIGINAL WELL DATA														
D F Elev.	<del></del>	1.	ΓD			PBTD				Producing	Inter	ro!	Com	pletion Date	
5661			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		None			None		vai	P & A 7-2-61				
Tubing Diam	eter	. <del></del>	T	Tubing Depth			C	Dil Strin	g Diame	ter	er Oil String			Depth	
Perforated Interval(s)															
Kona															
Open Hole Interval						F	Producing Formation(s) None								
					R	ESULT	S OF	WORK	OVER				······································		
Test		ate of Test		Oil Productio BPD	n		roduct. CFPD			Production PD	Cul	GOR bic feet/Bb	ı	Gas Well Potential	
Before Workover															
After Workover										77					
	OIL	CONSE	RVATI	ION COMMISSIO	N			I herek to the	y certification best of	1/ 1/1		tion given s	_	is true and comple	
Approved by		vale	Q,	c. La	ble	rj		Name /	77	or					
Title UIL AND BAS INSPECTOR						Position To Proceed to									
Date ,403 14 1951						J. J. Travis Company									
								l,							