

660FSL/1980FEL

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 Form 5103-D
 (Revised 3-55)
 FEB 17 1960

NEW MEXICO OIL CONSERVATION COMMISSION
 MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1406) **D. C. C.**
 DISTRICT OFFICE

COMPANY M. R. Voltz 1002 West Wall Midland, Texas
 (Address)

LEASE Magnolia-State WELL NO. 2 UNIT 0 3 16 T 18 S R 31 E
 DATE WORK PERFORMED February 6, 1960 POOL North Shugart Del.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cement Plugs set @ T.D. 5060-5114	25 sacks	This well was spudded on Nov. 5th, 1960.
4100-4130	25 sacks	Surface casing (8-5/8") was set at 850' w/
3900-3950	25 sacks	50 sacks of cement. The well was drilled
1900-1930	15 sacks	to a T.D. of 5114' without significant
850-900	25 sacks	shows of oil and gas. A small water flow was
Surface-10	5 sacks	encountered in the lower Grayburg formation

from 4000' to 4090'. The well was T.D.'d at 5114' in Delaware Ss and log was run (G-M). The well was filled with mud and abandoned as outlined above. The surface casing was pulled and 480' of it was recovered. 370' of 8-5/8" csg. was left in the well. Plugging operations began on Saturday, Feb. 6th and were completed on Monday, Feb. 8th, 1960. Plugs were inserted with a dump bailer and cable tool rig. Hole was filled w/9# mud. The dead men were removed, the location cleaned up, and a location marker erected.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by	_____	_____

OPERATOR _____ LEASE & WELL NO. _____
POOL _____ LOCATION _____
ELEV. _____ TD _____ STATE _____ FEDERAL _____
PROD. &/OR INJ. INT. & ZONE _____
DAILY PROD. &/OR INJ. WITH PRESSURE _____

	Size Hole	Casing Size	Depth	Cement Amount & Kind	Cement Top	Csg/Tbg Pressure
COND.	_____	_____	_____	_____	_____	_____
SUR.	_____	_____	_____	_____	_____	_____
INT.	_____	_____	_____	_____	_____	_____
PROD.	_____	_____	_____	_____	_____	_____
LINER	_____	_____	_____	_____	_____	_____

REMARKS: _____

- T.A. _____
- T.X. _____
- B.X _____
- T.DEL.LI _____
- T.DEL.SD. _____
- T.Y _____
- T.SR _____
- T.Q _____
- T.PENROSE _____
- T.GB. _____
- T.PREMIER _____
- T.SA _____
- T. GLO _____
- T.BLSY _____
- T.C.F _____
- T.T _____
- T.FULL _____
- T.DR. _____