CLAUDE G. HALL DIL PROPERTIES MIDLAND, TEXAS

Mr. Hanson Oil Conservation Commission Carper Bldg. Artesia, New Mexico

Dear Mr. Hanson:

Enclosed you will find forms C-102, C-103, C-105. As you know we drilled a dry hole. I had the plugs put in as per your instructions.

I have not yet covered the pits on the location. Magnolia is in the act of making a deal on this property to deepen this hole. I didn't want to cover the pits if they could still be of use. If the trade doesn't go through within the next few days, I am going to go ahead and cover them. Hope this meets with your approval.

Thanks for all the assistance you have given me in this matter.

Sincerely 3 Hull

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				rm C-103 vised 3-55)
NEW MEXIC	CO OIL CONSER	VATION COMMIS	SION	vidou 3-33)
MISCE	LLANEOUS REP	PORTS ON WELL	S	. E 4.
(Submit to appropriate	e District Office	as per Commissi	ion Rule 1106)	181 1195 6
COMPANY Claude G. Hall	Box 2841 (Addre	Midland, Texas ss)		e March 1996
LEASE Hagnolia-State	WELL NO. 1	UNIT S	16 T 18-	s ^R 31-5
DATE WORK PERFORMED	5-24-56	POOL North	Shugart	· · · ·
This is a Report of: (Check	k appropriate blo	ock) Resul	lts of Test of	Casing Shut-off
Beginning Drilling	Operations	Reme	dial Work	
I Plugging		Other	•	
Detailed account of work do Plugging- To			als used and	results obtained.
First plug 1800				
Second plug 630				
Third plug 120 Fourth Plug Surfs				
FILL IN BELOW FOR REM	IEDIAL WORK R	EPORTS ONLY	en antida e a compañí de como d	
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