District I PO Box 1980, 1 District II 811 South First District III 1000 Rio Brazo	l, Artesia, N	M 88210	State of New Mexico Faergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies				
District IV		•		,						AMENDED REPORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address ² OGRID Number													
MNA Enterprises Ltd. Co.									124768				
		W. Ala						' Reason for Filing Code					
		s, NM	88242					CH 08-01-97					
30 - 01 5 -			Shu	gart Yat	'Pool Name Rivers Q. G.			* Pool Code 56439					
۹' 'P	roperty Cod	•	Denera	- Churren	Property Name			<i>c</i>	' Well Number				
2/5/7Penasco Shugart Sand Unit Tract 61II.10 Surface Location													
11. Ul or lot no.					Feet fro	m the	North/So	uth Line	Feet from the East/West line County				
Е	16	185	31E			980			660	West	Line County Eddy		
	¹¹ Bottom Hole Loca								est Eudy		Eddy		
UL or lot no.		Township		the second se			North/Se	outh line	Feet from the East/West line County		line County		
Е	16	185	31E		19	980	North		660 West		Eddy		
¹² Lse Code	¹³ Produc	ing Method (ethod Code ¹⁴ Gas Connec				nit Number		* C-129 Effective	C-129 Effective Date "C-129 Expirati			
L		ECTIO											
		Transpo											
" Transpo OGRID			" Transporter Name and Address			* POD		²¹ O/G	²¹ POD ULSTR Location				
15694								0	and Description				
				-	1972		a da ana ana ana ana ana ana ana ana ana						
									RECEIVED				
									٨		:007		
								store to	AUG 1 4 1997				
								ale (ale generation) Stational Maria	- Oil Cons oiv-				
						DIST. 2							
	uced Wa	ater											
	rov	1				" POD UL	STR Locat	ion and I	Description				
V. Well (Complet	ion Date		·····									
V. Well Completion Data			Ready Date	Ready Date ¹⁷ TD			# PBT		²⁹ Perforations 34				
							FDID		- renormines		³⁸ DHC, DC,MC		
³¹ Hole Size			³² Casing & Tubing Size			³³ Depth Se			³⁴ Sacks Cement				
									P.J.TA ?				
				· · · · · · · · · · · · · · · · · · ·					<u><u><u></u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>				
									1-26-97				
									- che ap				
VI. Well	Test Da	ta	<u> </u>							0			
B Date N	³⁸ Date New Oil ³⁵ Gas De		elivery Date	ivery Date ³⁷ Test Da		ate ³⁰ Test		gth	The Pressure		" Cag. Pressure		
41 Choke Size		4 Oli		wat ^د	4 Water		4 Ges		* A0	ju j	" Test Method		
" I hereby certif	fy that the rul	es of the Oil	Conservation Di	vision have been a	الم منا مرور								
^{or} I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION											ISION		
Signature:	Alle 1	lander		1	Approved by:								
Printed name:		Title:											
Title:													
Date: V		Approval Date: SEP - 4 1997											
Date: 8.1-9.7 Phone:505-392-2702 If this is a charge of exercise of the the OCDUP. If this is a charge of exercise of the the OCDUP.													
If this is a change of operator fill in the OGRID number and name of the previous operator of 1982, do not subtract the second operator fill in the OGRID number and name of the previous operator of 1982, do not subtract the second operator fill in the OGRID number and name of the previous operator of 1982, do not subtract the second operator fill in the OGRID number and name of the previous operator of 1982, do not subtract the second operator operator of 1982, do not subtract the second operator oper													
	mon	$\rightarrow 0 \geq 0$	flat	elle							8.1.97		