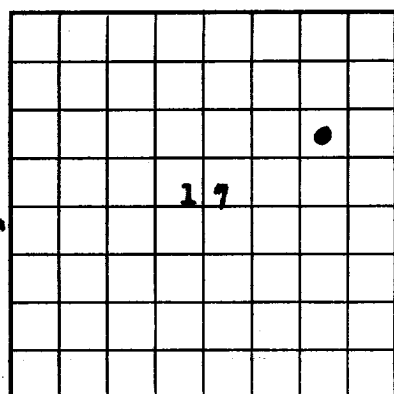




LOCATE WELL CORRECTLY

RECEIVED

MAR 9 1977

U. S. LAND OFFICE
SERIAL NUMBER 029393
LEASE OR PERMIT TO PROSPECT
Las Cruces
applied forUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Addison Oil Company Address 312 Kennedy Bldg., Tulsa, Oklahoma
Lessor or Tract Ginsberg A - Tract 1 Field Shugart State New Mexico
Well No. 4 Sec. 17 T. 18S R. 31E Meridian NMPM County Eddy
Location 1650 ft. N of N Line and 990 ft. E of E Line of Section 17 Elevation 3664 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. A. ShermanDate November 4, 1940Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling September 4, 19 40 Finished drilling October 13th, 19 40

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3165 to 3200 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 645 to 655 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	LW H2102A	100	OE	OF			Surface
7	20	8	SS	3047					Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	753	50	Halliburton		
7	3047	100	Halliburton		4 tons circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	5"	S H G	124 qts.	10/15/40	3165-98	3200

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3200 feet, and from _____ feet to _____ feet

DATES

Put to producing October 23, 19 40The production for the first 60 hours was 60 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. flowing Gravity, °Bé. 37
through 1" choke
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. H. Donnelly, Driller Red Sandwisch, Driller
Phil Walker, Driller _____, Driller

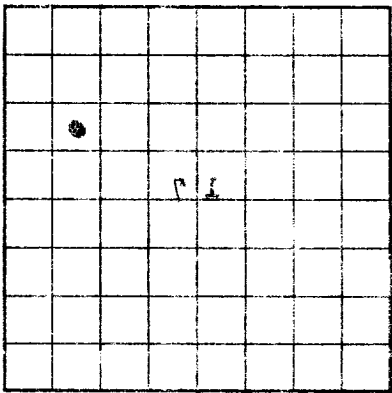
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	XX	Caliche
30	80	XX	Sand
80	100	XX	Red rock
100	250	XXXX	Sand and red rock
250	530	XXXX	Red rock
530	645	XXXX	Anhydrite
645	655		Water Sand
655	725		Anhydrite
725	758		Anhydrite and red rock
758	825		Salt
825	990		Salt and potash
990	1240		Salt
1240	1255		Anhydrite
1255	1790		Salt
1790	1855		Lime
1855	1980		Anhydrite
1980	2015		Anhydrite and red rock
2015	2465		Anhydrite
2465	2905		Lime
2905	2935		Lime and anhydrite
2935	3155		Lime
3155	3165		Sand—
3165	3180		Oil sand
3180	3200		Red sand (Oil)
3200			Total Depth

3664
1790
54543664
3155
5819

(OVER)

FORMATION RECORD—Continued



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

U.S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
APPLIED FOR

Company, Address Oil Company, 315 Kennedy Bldg., Tulsa, Oklahoma
Lessor or Tract, 188 R. 315, 188 R. 315, 188 R. 315
Well No., 188 R. 315, 188 R. 315, 188 R. 315
Location, 188 R. 315, 188 R. 315, 188 R. 315
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed, _____
Title, Vice-President
Date, November 1, 1940

The summary on this page is for the condition of the well at above date.
Commenced drilling, September 1, 1940
Finished drilling, October 1, 1940

OIL OR GAS SANDS OR ZONES

No. 1, from 188 R. 315 to 188 R. 315
No. 2, from 188 R. 315 to 188 R. 315
No. 3, from 188 R. 315 to 188 R. 315

IMPORTANT WATER SANDS

No. 1, from 188 R. 315 to 188 R. 315
No. 2, from 188 R. 315 to 188 R. 315

CASING RECORD

Casing	Size	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Restored	Purpose

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing	Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heavy plug—Material	Length	Depth set

SHOOTING RECORD

Size	Shot used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 188 R. 315 to 188 R. 315
Cable tools were used from 188 R. 315 to 188 R. 315

DATES

The production for the first 24 hours was 188 R. 315
The production for the first 24 hours was 188 R. 315
The production for the first 24 hours was 188 R. 315

EMPLOYEES

Driller, T. L. Donnelly
Driller, Paul Walker

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	10	10	Gravel
10	20	20	Sand
20	30	30	Red rock
30	40	40	Sand and red rock
40	50	50	Red rock
50	60	60	Anhydrite
60	70	70	Water sand
70	80	80	Anhydrite
80	90	90	Anhydrite and red rock
90	100	100	Salt
100	110	110	Salt and potash
110	120	120	Salt
120	130	130	Anhydrite
130	140	140	Salt
140	150	150	Lime
150	160	160	Anhydrite
160	170	170	Anhydrite and red rock
170	180	180	Anhydrite
180	190	190	Lime
190	200	200	Lime and anhydrite
200	210	210	Lime
210	220	220	Sand
220	230	230	Oil sand
230	240	240	Red sand
240	250	250	Total depth