-	FILE	/-	
-	U.S.G.S.		
ŀ	TRANSPORTER	OIL	i
		GAS	
ľ	OPERATOR		2
[PRORATION OFFICE		T

March 11, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS			
LAND OFFICE			(P)			
TRANSPORTER GAS						
OPERATOR 2						
PRORATION OFFICE Operator	erator					
APCO OIL CORPOR			MAR 1 5 1965			
930 Inberty Far Reason(s) for filing (Check proper bo	nk Building, Oklahoma City	Other (Please explain)				
New Well	Change in Transporter of:		O. C. C. Arteba, office			
Recompletion	Cil Dry Gas		C 41			
Change in Ownership	Casinghead Gas Condens	sate Jon Hamit	at all Co			
If change of ownership give name and address of previous owner	Kenwood Oil Company, B	ox 287. Tulsa. Oklahom	ia 🛩			
·						
Lease Name	Well No. Pool Nan	ne, Including Formation	Kind of Lease Federal			
Ginsberg A	4 S	hugart Queen	State, Federal or Fee			
Location Unit Letter # ; 6	560 Feet From The S Line	e and 660 Feet Fro	m The W. Line of NE/4			
Ollit Letter			•			
Line of Section 17 , T	ownship 18S Range	31E , NMPM, Eddy	County .			
i. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S (Circle Market Links)	proved copy of this form is to be sent)			
Name of Authorized Transporter of C						
Texas-New Mexico Pipel Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Box 1510, Midland, Address (Give address to which app	proved copy of this form is to be sent)			
75.71	27		When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 17 18S 31E	Is gas actually connected?	When			
<u> </u>	with that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v			
Designate Type of Complet		l de la constant de l				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pocl	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
, citorations						
UOLE 817E	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & LOBING SIZE					
/. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load	oil and must be equal to or exceed top allow			
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Froducing Method (Flow, pump, gas				
Date First New Off Han To Panks	Date of Yest	, , , , , , , , , , , , , , , , , , , ,				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
CAC WIST I						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		a i Danasa	Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHOKE SIZE			
I. CERTIFICATE OF COMPLIA	RTIFICATE OF COMPLIANCE		VATION COMMISSION			
		APPROVED MAR 1 5 1965				
Commission have been complied	d regulations of the Oil Conservation I with and that the information given	m & Ohn Trans				
above is true and complete to	the best of my knowledge and belief.	BY /// LUMUSIZEUG				
		TITLE				
TK			in compliance with RULE 1104.			
T. K. Snodgrass (Si	gnature)	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation				
Senior Petrol	,	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow			
(Title)	able on new and recompleted	wells.			

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.