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DISTRIBUTION	•	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65	
FILE /~	_	AND		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	. GAS	
LAND OFFICE				
TRANSPORTER OIL		(P)		
GAS		$lue{f U}$		
OPERATOR 2				
PRORATION OFFICE			RECEIVED	
Operator				
APCO OIL CORPO	RATION		AAAD 1 = 100m	
Address			MAR 1 5 1965	
930 Idberty Ba	nk Bldg., Oklahoma City,	Oklahoma - 73102		
Reason(s) for filing (Check proper ba		Other (Please explain)	O. C. C.	
New Well	Change in Transporter of:		ARTESIA, OFFICE	
			-~	
Recompletion		Gas L		
Change in Ownership	Casinghead Gas Con	densate		
If change of ownership give name and address of previous owner	Kenwood Oil Compar	ny, Box 287, Tulsa, Oklal	noma /	
and dudiess of previous emiss				
DESCRIPTION OF WELL AND) LEASE			
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease Federal	
Ginsberg A	3 S hu	ıgart Queen	State, Federal or Fee	
Location				
		Gine and 660 Feet Fro	W Tine of WE/L	
Unit Letter <u>B</u> ; 6	60 Feet From The N I	Line and Feet Fro.	m The W Line of NE/4	
	-0#	0.7	_	
Line of Section 17 , T	ownship 185 Range	31E , NMPM, Edd	Cou	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS		
Name of Authorized Transporter of C	Oil 🛦 or Condensate 🗌	Address (Give address to which app	proved copy of this form is to be sent)	
Marra Marrian Din	alina Commens	Box 1510, Midland,	Texas	
Texas-New Mexico Pip	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
				
TSTN		Is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		witen	
give location of tanks.	A 17 18S 311			
f this production is commingled v	with that from any other lease or poo	ol, give commingling order number:		
COMPLETION DATA				
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R	
Designate Type of Complet	ion = (X)		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Bate Compt. Heady to Frod.	rotar popul	1.5.1.5.	
Pocl	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11022 3122	CHOINE & TOBING SIZE		37.01.0 02.1.21.1	
	<u>: </u>			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load o	oil and must be equal to or exceed top	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Prod. During Test	OII-Bbis.	Water Bars.	add Moi	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CEDAME OF COLUMN	NOE	0.1. 00	/ATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION	
		MAR 1	5 196 5	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		$\mathbf{m} \in \mathcal{M}$	rouc	
		THE ST / / X CANNOT	BY /1/2 Commercing	
		TITLE	70 Days acres	
		111 L	(Note 1 to 1	
		This form is to be filed i	This form is to be filed in compliance with RULE 1104.	
T. K. Snodgrass (Signature)		If this is a request for allowable for a newly drilled or deeper		
		well, this form must be accompanied by a tabulation of the deviat		
Senior Petroleum Engineer		tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for all able on new and recompleted wells.		
		 		
March 11, 1965		Fill out Sections I, II, III, and VI only for changes of own		

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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