	DISTRIBUTION SA TA FE G.S.	REQUEST	CONSERVATION COMMIT TON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S			
1.	DOFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE			EIVED			
1.	Operator Herman J. Ledbetter	/	APF	4 1975			
	Address 1002 Sayles Boulevard	Abilene, Texas	79605). C. C.			
	Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership	Change in Transporter at: Oil Digress Casinghead Gas Casinghead Gas	Other (Please explain) ARTI				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Inclusion	contion Kind of Lease				
	Lease Name Fanasco Shugart Queen Sand Unit Tract 2	1 Shugert Y.SR.Q		Fee Federal LC029393 (
	Unit Letter A ; 66	Feet From The North	18 3	East			
	Line of Section 17 Township 188 Bange 31E , NMPM, Eddy County						
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Nevajo Crude Oil Purcha	or Condensate	Address (Give address to which approved P.O. Drawer 175 Arte	sia, New Maxico 88210			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 17 188 31E	is gasectually connected? When				
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completio	n - (X)	New Well Workover Deepen F	lug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Cepth F	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tut DigGas Pay	"ubing Depth			
	Perforations	1	·	Cepth Casing Shoe			
		TUBING, CASING, AN	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·				
v .	TEST DATA AND REQUEST FO		Jter recovery of total volume of load oil and oth or be for full 24 hours)	must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, a	etc.)			
	Length of Test	Tubing Pressure	Castrd Stepsne	Choke Size			

Length of Test	Tubing Pressure	Casthy Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	^м слэг-на.а.	Gas-MCF
		Construction of the second se second second se second second sec second second sec	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blist Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Oaslog Bressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Operator

April 2, 1975

(Date)

(Title)

OIL CONSERVATION COMMISSION

85

APPROVED

APR 4 1975 19

TITLE ______ SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

if this is a request for allowable for a newly drilled or deepened weil, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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