	NO. OF COPIES RECEIVED 5	n	\frown		
	DISTRIBUTION		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED				
	PROPATION OFFICE		\bigcirc	OCT 1 0 1966	
1.	Cpermor Rav Smith Drilling C	ompany	· · · · · · · · · · · · · · · · · · ·	O. C. C. Artebia, Office	
1	Address	uilding, Dallas, Texas			
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership If change of ownership give name		^{1s} Other (Please explain) (Kenwood-Federa tery location from The Perm Effective 10/2		
	and address o previous owner	<u></u>			
11.	DESCRIPTION OF WELL AND Lease Name Shugart 18-Queen Uni	Well No. Pool Name, Including F		ease Federal Lease No. deral or Fee LC- 029393-f	
	Location Unit Letter M ; _ 60	0 Feet From The WLin	ne and 990 Feet 71	om TheS	
		N	31Е , ммрм,	EddyCounty	
1	Lange	TER OF OIL AND NATURAL GA	.5		
	Name of Authorized Transporter of OI Texas-New Mexico Pip	or Condensate	Address (Give address to which ap P. O. Box 1510, Mic	pproved copy of this form is to be sent)	
ļ	Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗔	Address (Give address to which a	oproved copy of this form is to be sent)	
	Phillips Petroleum (Company Unit Sec. Twp. Rge.	Bartlesville, Ok	When	
	give location of tanks,	L 18 18S 31E	Yes	7/30/62	
	If this production is commingled wi COMPLETI(N DATA	th that from any other lease or pool,	-	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res.v. Din. Res.v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DI', RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	- DLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
4	·				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OUL WELL Date First Nev Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	ss lift, etc.)	
	Length of Tea	Tubing Pressure	Casing Pressure	Choke Size	
;	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Nuthod (pitot, back pr.)	Tubing Pressure (Brut-In)			
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 1 0 1966		
	hereby cert. / that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above as true and complete to the best of my knowledge and belief.		BY W. G. Gresset		
	<i>A i</i> .		TITLE OIL AND GAS INSPECTOR		
	(Fellen	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Noll M. Heflin, Agent				
	(7	ile)	All sections of this form able on new and recompleted	n must be filled out completely for allow- d wells.	

interf weils			
completed wells	comp	leted	weils