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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator
Mark Production Company
Address
3340 Republic Bank Building, Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in name of Operator only from Ray Smith Drilling Company, effective January 1, 1968

If change of ownership give name and address of previous owner
Change in operating name only (same ownership).

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Federal	Lease No.
Shugart 18-Queen Unit	1	Shugart (Y SR Q G)	State, Federal or Fee	LC	029393-f
Location					
Unit Letter	M	660	Feet From The	W	Line and 990 Feet From The S
Line of Section	18	Township	18S	Range	31E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P. O. Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Bartlesville, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	18	18S	31E	Yes	7/30/62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nell M. Heflin
(Signature)
Nell M. Heflin, Assistant Secretary
(Title)
January 10, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1968, 19
BY W. A. Grasset
TITLE Assistant Secretary

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

1875

1876

1877

1878

1879

1880

1881

1882

1883

1884

1885

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

April, 1967

No. A 3

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 4/1/67

PURPOSE: ALLOWABLE REVISION

Effective 4/1/67, the allowable of the following
Ray Smith Drilg. Co., wells in the pool listed below
are hereby revised as indicated.

Shugart
Shugart 18 Queen Unit #1-M, 18-18-31, increased to 15 MOPD
or 450 bbls for the month.
Shugart 18 Queen Unit #3-L, 18-18-31, increased to 15 MOPD
or 450 bbls for the month.

WAG/jw

Ray Smith Drilg. Co.,

TSM

OIL CONSERVATION COMMISSION



SUPERVISOR, DISTRICT NO. 2

EXTRA COPY