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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
JAN 29 1979

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Frostman Oil Corp.	
Address PO Box 161, Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in name of Operator and ownership from Mewbourne Oil Company effective Jan. 1, 1979.
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner Mewbourne Oil Co., 330 Citizens Bank Bldg., Tyler, Tx 75702	

1. DESCRIPTION OF WELL AND LEASE				
Lease Name Shugart 18-Queen Unit 1	Well No. 1	Pool Name, including Formation Shugart (Y SR Q G)	Kind of Lease Federal	Lease No. LC-029393-f
Location				
Unit Letter M	660	Feet From The West	Line and 990	Feet From The South
Line of Section 18	Township 18 S	Range 31 E	, NMFM, Eddy County	

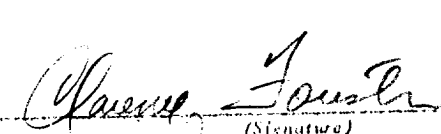
2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) PO Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 18	Twp. 18S	Rge. 31E
		Is gas actually connected? Yes		When 7/30/62

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 30 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19__	
 (Signature) President (Title) Jan 24 1979 (Date)		BY W. A. Gressett OIL AND GAS INSPECTOR	TITLE _____
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	