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REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas April 9, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Burleson & Huff Kenwood-Federal, Well No. 3, in NW 1/4 SW 1/4, (Company or Operator) (Lease)

L 18-S, T 18-S, R. 31-E, NMPM, Shugart Pool (County or Operator)

Unit Letter

Eddy

Please indicate location:

| | | | |
|---|---|---|---|
| D | G | B | A |
| E | F | Q | H |
| L | K | J | I |
| M | N | O | P |

660 FWL 1,650 FSL

(Footage)

Tubing, Casing and Cementing Record

| Size | Feet | San |
|------|------|-----|
| 75/8 | 736 | 190 |
| 41/2 | 3191 | 150 |
| 2 | 3013 | |

County. Date Spudded 3-18-62 Date Drilling Completed 3-31-62
Elevation 3,162 Total Depth 3,606 PSTD 3,159

Top Oil/Gas Pay 3,086 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3,086 to 3,100

Open Hole --- Depth Casing Shoe 3,191 Depth Tubing 3,013

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 64 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 30/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gallons Acid, 16,000 gallons oil, 21,500# Sand

Casing Press. 520 Tubing Press. 120 Date first new oil run to tanks April 5, 1962

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: 34.61 and 0.875

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 12 1962, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

Burleson & Huff

(Company or Operator)

By: [Signature] (Signature)

Title: Agent

Send Communications regarding well to:

Name: Burleson & Huff

Address: Box 935, Midland, Texas