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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

CORRECTED REPORT

SEP 14 1962

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

September 12, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Burleson & Huff
(Company or Operator)
E, Sec. 13, T. 10S, R. 31E, NMPM, Undesignated Pool
Unit Letter

Edgy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2310 S. E. 330 WL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	725	90
1-1/2	3113	150
2	3025	

County. Date Spudded. 6-21-62 Date Drilling Completed 7-27-62
Elevation 3640.5 Total Depth 3113 FBTD

Top Oil/Gas Pay 302E Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3026-3033 2 shots/Ft

Open Hole Depth Casing Shoe 3113 Depth Tubing 3026

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 42 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 515 Ebl. oil & 30,000# sand 250 gal. acid

Casing Press. 300 Tubing Press. 0 Date first new oil run to tanks 8-28-62

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks:

ORIGINALLY FILED TO SHOW RAY SMITH AS OPERATOR.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. SEP 24 1962, 19

Burleson & Huff

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By:

M. L. Armstrong

Title

OIL AND GAS INSPECTOR

Title

Agent

Send Communications regarding well to:

Name

Burleson & Huff

Address

Box 953, Midland, Texas