			· -		
	NO. OF COPIES RECEIVED 5	NEW MEXICO OIL CONSE	RVATION COMMIS N	Form C-104 Supersedes Old C-104 and C-110	
	DISTREUTION /	REQUEST FOR	ALLOWABLE	Effective 1-1-65	
		AN	D	RECEIVED	
	.5.C.S.	AUTHORIZATION TO TRANSP	ORT UIL AND NATURAL ONE		
	AND OFFICE		(ST.)	OCT 1 0 1966	
1	RANSPOR ER GAS			0. C. C.	
	PERATOR /			ARTESIA, OFFICE	
*	PRORATION OFFICE				
	Ray Smith Drilling Company				
	^{ddress} 3300 Republic Bank Bui			Too Namo & Well	
-0	asson(s) for filing (Check proper box)		hr Cinchong K	e in Lse Name & Well #1; change in tank	
1	ew Well	Change in Transporter of:	hattony location:	Change In crampber c	
1	lecompletion	Oil Dry Gas Casinghead Gas Condensate	on fn The Permian	Corporating.	
	that ye in Owr arship		- Ffective $10/1/00$	ONCA AL ONK	
۱۲ ما	change of a mership give name ad address a previous owner	Change in operating nar	ne only (Same Owner on		
	Lease No.				
<u>, .</u> 	ence Nome	Men Nor Port A	OG) State, Federal or	Fee Federal	
	Shugart 18-Queen Unit			LC-029393-f	
	Location K : 1980	Feet From The SLine ar	nd <u>1980</u> Feet From The	,W	
	On the Letters		E.	ddy County	
L	Line of Section 18 Town	ship 100 flangs			
B., J	DESIGNATICN OF TRANSPORTI	CR OF OIL AND NATURAL GAS	idress (Give address to which approved	l copy of this form is to be sent)	
1	Name of Autho ized Transporter of Oil 2 Texas-New Mexico Pipe	Line Company	P. O. Box 1510, Midla datess (Give address to which approved	d copy of this form is to be sent)	
ľ	time of Autho. Ized Transporter of Cash	nghisda Gao 🔀	Bartlesville, Oklahom	ia	
	Phillips Petroleum Co	Unit Sec. Twp. Rge. I	s gas actually connected? When		
	If well produce a cil or liquids,	L 18 18S 31E	Yes	0/22/02	
	the under the commingled with that from any other lease or pool, give commingling order number.				
IV.	COMPLETICN DATA	Oil Well Gas Well	Jew Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n - (X)	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Parformitions				
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	H)LE SIZE	CASING & TUBING SIZE			
	· · · · · · · · · · · · · · · · · · ·				
			ter recovery of total volume of load oil	and must be equal to or exceed top allo	
V	TEST DATA AND REQUEST FOR THE able for this depth or be for fail 24 months				
	Dill WEXL Date First Nev Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, and a		
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Tent		P111-	Gas-MCF	
	Actual Prod. E iring Test	Oil-Bbls.	Water-Bbls.		
	GA5 WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1 est-MCF/D	Length of Test			
	Testing Methon (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Mains a (phot, care par		OIL CONSERV	ATION COMMISSION	
v	VI. CERTIFICATE OF COMPLIANCE		OCT 1 0 1966, 19		
	I hereby certily that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	APPROVED	
			BY_ W. C. Enersed		
			TITLE OIL AND GAS INS	PECTUM	
		DAV	the second se	compliance with RULE 1104.	
	Die M.J	Jelin	If this is a request for allowable for a newly difficult deviat		
	(Si	(gnar (re)	well, this form must be accordance with RULE 111.		
	Nell M. Heflin, Ag	efft	All sections of this form must be inted out compare a		
(1 iile)			able on new and recompleted works Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit well name or number, or transporter, or the filled for each pool in mult		
	October 7, 1966	(Date)	well name or number, or transp Separate Forms C-104 m	ust be filed for each pool in mult	
			completed wells.		