

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUR
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
M060-3160-4

6. LEASE DESIGNATION AND SERIAL NO.

LC029393F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

O. C. D.
APR 11 1993

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mack Energy Corporation

3a. Area Code & Phone No.
(505) 748-1288

3. ADDRESS OF OPERATOR
P.O. Box 1359, Artesia, NM 88211-1359

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Shugart 18-Queen Unit

8. FARM OR LEASE NAME

Shugart 18-Queen Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Shugart (Y SR QN GB)

11. SEC., T., R., M., OR BLK. AND
SUBMIT OR AREA

Sec 18-T18S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

30-015-05583

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

Unit K: 1980 FSL 1980 FWL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

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☐
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SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Replace tubing

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up. Release pkr. Ran in hole with bit & cleaned out to PBTD.
Ran in hole with new 2 3/8" plastic coated tbg & pkr. Circ hole with
pkr fluid. Set pkr @ 2886'. Test csg to 300# for 15 minutes. Held
OK. Put well back on INJ.

Witnessed by OCD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Crisa D. Carter

TITLE Production Clerk

DATE 1/5/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side