Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		Expires: March 31, 1993
		5. Lease Designation and Serial No.
		LC-029393F
Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	PR PERMIT—" for sumpres SE WE	`
	- NESSEY	7. If Unit or CA, Agreement Designation
	T IN TRIPLICATE	The state of the following the state of the
1. Type of Well XXX Oil Gas	JUN 1 7 1997	Shugart 18 Queen Unit
Well Well Other		8. Well Name and No.
2. Name of Operator	OIL CON. DIV.	Shugart 18 Queen Unit #6
Mack Energy Corporation  3. Address and Telephone No.		9. API Well No.
	DIST. 2	10 7
P. O. Box 960, Artesia, NM 88211-1359 (505) 748-1288  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Shugart LYSRQN6B
1980FSL 1980 FWL	•	11. County or Parish, State
Section 18, T185 R3	1F.	on the state of th
300000 10 7 1 100 100		Eddy, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	[V]	
L_ Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
otosequent report	Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off
	Other	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)  ng any proposed work. If well is directionally drilled
give subsurface locations and measured and true vertice	cal depths for all markers and zones pertinent to this work.)	,
1) Set 5½ CIBP @ 2920' Cap W/	35 cement	
2) Load hole with mud	J Comene	
	' squeeze $W/40$ sx cement $W.O.C.$ did n	not tag cement in
5½ casing, but pressured u	p to 500psi and holding. Spot 25 sx	cement. plug across
perforations 1725' O.K.'d	by BLM Rep. Cathy	
4) Perforate 5½ casing at 760	squeeze W/75 sx cement W.O.C. Tag	cement top @ 640'
o) Perforate 5½ casing @ 60'	circulate cement to surface leaving 5	$5\frac{1}{2}$ full W/40 sx cement
6) Job completed 5-23-97		
		= - Port ID
		REE TO 122-9
		SSE TO BOX
		REAU OF ROSWELL
A)	oproved as to plugging of the well boxe.  Ability under bond is retained until	RECE RESWELL
<b>१</b> ९	Elaca restoration is completed.	OA Z
		RECEIVED
		CHE D
4. I hereby certify that the foregoing is true and correct		
Signed Transmission 11 10 descent	Title	$\frac{1}{2}  \text{Date}  \frac{1}{2} = \frac{1}{2} \cdot \frac{1}$
(This space for Federal or State office use) (ORIG. SGD.) ALEXIS C. SWOB	ODA	
Approved by	Title PETROLEUM ENGINEER	JUN 1 6 1997
Conditions of approval, if any:		