

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRII
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart Y, SR, On, Gr.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 20 - T18S - R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Shenandoah Oil Corporation ✓3. ADDRESS OF OPERATOR
1500 Commerce Building - Fort Worth, Texas - 761024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL and 2310' FEL Section 20 - 18S- 31E

RECEIVED

14. PERMIT NO.
MAR 16 1976

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,629' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

O.C.C.
ARTESIA, OFFICE

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure used to plug and abandon:

1. 11-10-75. Ran 2-1/2" open-ended tubing to 1,525' (could not get any deeper). Pulled tubing up to 1,515'. Pumped in 150 sacks of Class "C" cement w/2% CaCl. Pulled tubing out of hole and S.D.O.N.
2. 11-11-75. Ran 2-1/2" tubing & tagged top of cement plug @ 1,341'. Total plug 174'. (111' cement above top of 4-1/2" casing that is parted @ 1,452'). Pulled tubing; tried to circulate top part of 4-1/2" casing; could not circulate pipe or pump into formation @ 1000#. Ran 2-1/2" tubing to 1,295' (bottom of 4-1/2" casing @ 1,191'). Pumped 160 sacks Class "C" cement w/2% CaCl. Circulated cement to surface of 4-1/2" pipe. Pulled bradenhead slips. Set 4-1/2" pipe down. Closed valve on 4-1/2" casing and S.D.O.N.
3. 11-12-75. Ran 550' of 1" hollow rods between 8-5/8" surface and 4-1/2" pipe. Tagged fill -- pumped 110 sacks of Class "C" w/2% CaCl. Circulated cement to surface. Both 8-5/8" and 4-1/2" casing filled to surface. P&A this date.
4. Will install 4" x 4' dry hole marker and clean location. Will call U.S.G.S. Office in Artesia when ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Downey, Jr.

TITLE Operations Superintendent

DATE

November 13, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side