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U.S.G.S.			Ι.	_
LAND OFFICE				
TRANSPORTER	OIL	/	<u> </u>	
	GAS	1		
OPERATOR				_
PRORATION OFFICE				
Operator				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS F n -	
TRANSPORTER OIL		•	RECEIVED	
OPERATOR /	_		SEP 4 1970	
PROPATION OFFICE				
Obetatot	1		C. C. C. Artegia, Office	
J. J. Tray	ris v		ARTESIA, OFFICE	
Address	4:11 1 m = 20201		1.52	
Reason(s) for filing (Check proper bo	Midland, Texas 79701	Other (Please explain)	um Gulf Federaf # Z	
New Well	Change in Transporter of:		l numbers for North	
Recompletion	Oil Dry Gas	Shugart Ouee	n Unit waterflood	
Change in Ownership	Casinghead Gas Condens	sate hanget	oc y tanks	
If change of ownership give name and address of previous owner	Chambers & Kennedy,	Midland National Ban	k Bldg, Midland, Texas	
I. DESCRIPTION OF WELL AND	LEASE	traction   Kind of Lea	se Lease No.	
Lease Name J.J. ILEVis	Well No. Pool Name, Including Fo		l l	
North Shugart Queen	1/f. 8 North-Shugar	t - Queen State, I such	glor Fee Federal NM-014102	
Location	a gouth	330	The East	
Unit Letter 1 ; 23.	10 Feet From The <u>South</u> Line			
Line of Section 20 T	ownship 18 S Range 3	SIE , NMPM, Ec	ldy County	
1. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of (		Box 1510, Midland		
Texas New Mexico	Pipeline or Dry Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Continental out Co.	14 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Bot 2197 House Is gas actually connected?	to 20has 77001	
	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
if well produces oil or liquids, give location of tanks.	L 2/ 18 S 31 E		9-15-61	
	with that from any other lease or pool,			
V. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complete		New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Frod.	Total Depth		
Elevations (DF, RKB, RT, GR, rtc.,	, Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth	
4			Depth Casing Shoe	
Perforations			Depth Custing Shoe	
	TUDING CACING AND	CEMENTING PECOPD		
		DEPTH SET	SACKS CEMENT	
HOLE TIZE	CASING & TUBING SIZE	52.11152.		
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL	uote jo. tista de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	The state of the s	
Date First New Cil Bun To Tanks	Date of Test	Producing Method (F tow, pamp, gos	.,,,	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	1 demy Pressure			
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF	
Actual Final Parity				
l				
GAS WELL			Complete of Condesser	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Odettid t research fames, see )		
	1200	OIL CONSERVATION COMMISSION		
VI. CERTIFICATE OF COMPLIA	ANCE			
<u>.</u>	decidation of the Oil Communition	APPROVEDSEP	25 1970	
m	nd regulations of the Oil Conservation d with and that the information given		sett	
above is true and complete to	the best of my knowledge and belief.	BY WILLIAM		
/)		TITLE OIL AND GAS INSPECTOR		
_ ~ / /		This form is to be filed in compliance with RULE 1104.		
a Makres		as the description of the property of the prop		
7	ignature)	well, this form must be accome tests taken on the well in ac	nnaniad by a fabiliation of the design.	
Operator	- · · · · · · · · · · · · · · · · · · ·	tests taken on the well in ac	cordance with NULE 111.	

(Title)

(Date)

9/3/70

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.