

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator: **Shugart-Y-SR-Qu-CB** Pool: **Shugart-Y-SR-Qu-CB** County: **Eddy**

Address: **c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240**

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	HOURS OF TEST	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL
		U	S	T	R							WATER BLS.	GRAV. OIL	OIL BLS.	GAS MC.F.	
N. Shugart Queen Unit	8	I	20	18S	31E	11/6/79	P	--	--	1	24	Tr	34	7	TSTM	TSTM
	10	M	21	18S	31E	11/23/79	P	--	--	1	24	10	34	10	5	500
Request allowable increase.																

RECEIVED

DEC 3 - 1979

D. E. L. L. ARTS & DESIGN

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

DRG. SIGNED BY: DONNA HOLLER

(Signature)

Agent

11/29/79

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity based will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.