XICO OIL CONSERVATION COMM

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE MAY 20 1958

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING CRUIT Oil Comporation				Littlefiel	Id AA, Well			S3E	1/4 53	!/4
	npany or Op		1d	(Lease)		Ohn e-	- Maria II			_
Unit Let	Sec ter		, T. 18	, R. 	, NMPM	.,	WATER CALL	••••••	•••••	Poc
	ldy Count	ty	County. D	ate Spudded	3-28-58	Dat	e Drilling C	cmpleted	4-14-58	
Pleas	e indicate l		Elevation_	36411		Total Depth_	37501	PBTD	37451	.,
ricas		T T	Top Oil/Gas	Pay 3666	• ,	Name of Prod	. Form	rayburg		
D	В	· A	PRODUCING I	NTERVAL -						
				s 3666-37	201					
E I	e G	Н				Depth	28101	Depth	970.01	
			Open Hole		(Casing Shoe_	2/47	Tubing	3/14,	
, 	v 7	+	OIL WELL TE	<u>sī</u> -					,	Choke
L	KJ	I	Natural Pro	d. Test:	bbls.oil,	t	bls water in	hrs	,min- :	Size
			Test After	Acid or Fractu	re Treatment ((after recov	very of volum	e of oil e	qual to volum	me o:
M N	0 14	Po	load oil us	sed): 38	bbls.oil, 8	bbls	water in 2	hrs, -	Choke min. Size	e
										
	<u> </u>		GAS WELL TE							
				d. Test:	!	MCF/Day; Hou	rs flowed	Chok	e Size	
		enting Reco	rd Method of T	esting (pitot,	back pressure	e, etc.):	· · · · · · · · · · · · · · · · · · ·			
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day;						s flowed	
7=	8431	350	Choke Size_	Metho	d of Testing:	·		:		
<u> </u>	-40			cture Treatment	/6:	- f - doni	als used sw	ch as asid	water oil	3 D(
4-1/2*	37361	450								
la.			sand):	Tubing	Date f	first new	OH LPT	ALL WAS	TA STATE	_2
2-3/8"	37111	-		Tubing Press.				<u> </u>	 	
			Oil Transpo	rter Texas	-New Mexi	ee Pipel	ine Co.			
			Gas Transpo							
marks:	It is re	equested	this well	be placed	on propa	ion sche	dule eff	ostive.	5-22-58	
T 1 1			ormation giver	abara is to	e and comple	te to the he	st of my kno	wledge.		
						Gulf	il Corpor	ration		
proved	!¥[<i>F</i>]		*************************************	, 19	**************		Company or C			
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			,		Name	MII UIL	Corporat	LON		
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OIL CONSERVATION COMMISSION

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